UNITED STATES

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	NM 23233	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.) 1. oil gas well other 2. NAME OF OPERATOR	6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME South Blanco Federal 22 9. WELL NO. #2	
Mesa Petroleum Co. 3. ADDRESS OF OPERATOR 1660 Lincoln St., #2800 Denver CO 80264 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 660' FSL & 660' FEL AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	10. FIELD OR WILDCAT NAME Lybrook Gallup Ext. 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 22-T24N-R8W 12. COUNTY OR PARISH 13. STATE San Juan New Mexico 14. API NO. 15. ELEVATIONS (SHOW DF, KDB, AND WD) 6816 GR	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	(NOTE: Report results of month le capreletion or zone change on Form 9–330.)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is different measured and true vertical depths for all markers and zones pertined. Drilled 7 7/8" hole to 5670' TD. Ran 135 joing production casing to 5664'. Float collar locat 3040'. Cemented 1st stage with 20 bbls. pmix. Cemented 2nd stage with 20 bbls. scaver sacks Econo-fill. Estimated top of 1st stage top of 2nd stage cement at 800'.	irectionally drilled, give subsurface locations and at to this work.)* Ints new 4 1/2" 10.5#/ft. STC cated at 5625', stage collar oreflush, 350 sacks 50-50 Pozenger slurry followed by 450	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.	
SIGNED Regulatory Co	ord. DATE August 31, 1981	
(This space for Federal or State of		
APPROVED BY TITLE TITLE CONDITIONS OF APPROVAL, IF ANY:	DATÉ	

*See Instructions on Reverse Side

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