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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction

## OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II
P.O. Drawer DD, Artesia, NM \$2210

Santa Fe, New Mexico 87504-2088

I.	REQU	JEST FO	OR A	LLOWAI	BLE AND	AUTHOF	RIZATION				
Operator To TRANSPORT OIL AND NATURAL GAS									API Na		
Barnon Energy, Inc. c/o Holcomb Oil & Gas, Inc.								30-045-25098			
P.O. Box 2058, F	armingt	on, N	1 87	7499							
Reason(s) for Filing (Check proper box)					Πα	her (Please ex	plain!				
New Well Recompletion	•	Change in					•	. 1 . 100	•		
Change in Operator	Oil Co-it		Dry G		ı.	rrectiv	e January	7 1, 199	U		
Water of a second	Casinghea										
and address of previous operator Me:	sa Opera	ating	LTD .	Partner	ship, P.	0. Box	2009 Amai	cillo, T	X 79189		
IL DESCRIPTION OF WELL	AND LE	ASE									
South Blanco Navajo 25  Well No. Pool Name, Include 2 Lybrook 6											
Location	23		Ь	brook (	allup E	xt.	Sine,	Federal or Fe	e NOO-C-	14-20-845	
Unit Letter 0	3ø0	ı		ç	outh	2	2000				
	- :	<del></del>	. Feet F	rom The	Li	ne and	.000 F	et From The .	<u>east</u>	Line	
Section 25 Township	Ρ	24N	Range	81	. N	IMPM.	San Jua	n i			
III DESIGNATION OF TRANS							·	<del></del>	·	County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil		or Conde	IL AN	M NATU	RAL GAS						
Permian					Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Caning	ster of Caninghead Gas A or Dry Gas				P.O. Box 1183, Houston, TX 77251  Address (Give address to which approved copy of this form is to be sent)					-1.	
Bannon Energy, Inc.  K well produces oil or liquids.				3934 F	•M• 1960	west,Su	ite 240	Houston	77.77068		
rive location of tanks.	Unait     O	Sec. 25	Twp.	18W	je dat actra	ly consected?	When	?			
If this production is commingled with that :		er lease or	pool si	Ve commine	yes			9-17-8	31		
IV. COMPLETION DATA				· · · · · · · · · · · · · · · · · · ·	and order min			· · · · · · · · · · · · · · · · · · ·			
Designate Type of Completion	- ന	Oil Well		Gas Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		N Pandy to			Total David	<u> </u>					
· •	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing D	al.		
Perforations	foreions							Tubing Depth			
							<del></del>	Depth Casin	g Shoe		
		TIRING	CASI	NC AND		Dia pres			· · · · · · · · · · · · · · · · · · ·		
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			CACVE CENTER			
				DEFINSE			SACKS CEMENT				
	<u> </u>										
V. TEST DATA AND REQUES	T FOR A	LLOW	ARLE	<del>-</del>	<u> </u>	··		<u> </u>			
OLL WELL (Test must be efter n	ecovery of so	tal volume	of load	oil and must	be equal to a	T EXCEED ION A	llowable for thi	e damek an ba	Com 641 34 Lass	1	
OLL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Run To Tank Date of Test						Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	<del> </del>										
	Tubing Pressure			Casing Pressure			学学	EIV	EIN		
Actual Prod. During Test	Oil - Bbis.			Water - Bbls			MCF				
								32 6 1990	) —		
GAS WELL					<u> </u>		· · · · · · · · · · · · · · · · · · ·	J			
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			OIL CON, DIV			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			y se consequence							
orang sources (place, all pr.)	luoing re	eenue (200K	(-m)		Casing Press	ere (Shut-in)!		Choke Size	A STATE OF THE PARTY OF THE PAR		
VL OPERATOR CERTIFIC	ATE OF	COLO	T YAR	ICE	<del> </del>						
I belony certify that the rules and ments	Mions of the	Oil Comm					NSERV.	ATION	חועופור	NI	
ANY MOST DAVE DOES COMMISS With and that the information above above						OIL CONSERVATION DIVISION					
is the and complete to the best of my knowledge and belief.					Date ApprovedFFB 2 6 1990						
WIdelient						ppi uvi	··	LI WV IV			
Signature					Bv	By					
W. J. Holcomb Agent											
2-19-90	(505)	326-05	Title	- <del></del>	Title	)	SUPERVI	SOR DIST	TRICT #5	ł	
Date	1202)		phone 1	No.				<del>-</del>		<del></del>	
					11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed well: