11-5-81

4 NMOCD | 1 Inland . | 1 File

Form C-104 Revised 10-1-78

- OIL CONSERVATION DIVISION P. O. BOX 2088

	- OIL CONSERVA		·	
DISTRIBUTION	P. O. BOX			
MIAFE	SANTA FE, NEW	MEXICO 8730		
16.E		,		
ANO OFFICE	REQUEST FOR	ALLOWABLE		
MANSPORTER GAS	INA	D	•	
PERATOR	AUTHORIZATION TO TRANSPO	ORT OIL AND NATURAL GAS	•	
ROMATION OFFICE				
DUGAN PRODUCTION	ON CORP.	·		
ddress D.O. Doy, 200 E-	NM 07401			
P 0 Box 208, Fa	armington, NM 87401		<u> </u>	
eason(s) for liling (Check proper box)	, 	Other (Please explain)		
lew Well	Change in Transporter of:		14	
lecampletion	OII Dry Gas			
hange in Ownership	Casinghead Gas Condens	late		
change of ownership give name				
id address of previous owner				
AND	TEACE		ise Navajo Legse No.	
ESCRIPTION OF WELL AND	Well No. Pool Name, Including For	rmation Kind of Lea	14440	
Lava Falls	1 Undesignated Ga			
ocation		2316	20-4313 East	
.1 . 2	310 Feet From The South Line	and 1570 Feet From	n The	
Unit Letter;		8W , NMPM, S	an Juan County	
Line of Section 27 To	wnship 24N Range	OM 'MWEW'		
	TOD OF OH AND NATURAL GAS	5		
ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS		roved copy of this form is to be sent)	
Inland Corp.		Box 1528, Farmington,	NM 8/401	
Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to which app	roved copy of this form is to be sent)	
Name of Administration			When	
N Houlde	Unit Sec. Twp. Rge.	Is gas actually connected?	ниен.	
If well produces oil or liquids, a give location of tanks.	J 27 24N 8W			
this anduction is commingled wi	ith that from any other lease or pool, i	give commingling order number:		
COMPLETION DATA		New Well Workover Deepen	Plug Back Same Resty, Diff. Rest	
Designate Type of Completi		XX		
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spudded 10-14-81	11-2-81	5521'	5440'	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
6770' GL	Gallup	5188	5318 Depth Casing Shoe	
Perforations			5523' RKB	
5188-5366	37 holes	THE DECORD	- 3323 KIB	
		CEMENTING RECORD	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	2221 RKB	150 sx	
12-1/4"	8-5/8" 4-1/2"	5523' RKB	1540 cu.ft3 stages	
7-7/8"	4-1/2			
	· CTare must be a	fter recovery of total volume of load	oil and must be equal to ar exceed top allo	
TEST DATA AND REQUEST F	able for this de	nth or be for full 24 now 1/		
DIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga		
11-2-81	11-2-81	flowing	Cho Shandar	
Length of Test	Tubing Pressure	Casing Pressure	1931	
5.5 hrs		Water - Bble.	GG MCR10V G - 1981	
Actual Pred. During Test	Oil-Bals. 7		I & All COM. Com.	
	36.5		1,631.	
	97 ·	·	31 McFD	
GAS WELL_	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Prod. Test-MCF/D				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size	
Testing Method (prior, 555)				
TIGHTE OF COURT IA	NCF	OIL CONSERV	NOV 6 - 1981	
CERTIFICATE OF COMPLIA			1104 0 1301	
I hereby certify that the rules and regulations of the Oil Conservation		APPROVEO CHARLES GHOLSON		
I hereby certify that the rules and regulations the information given Division have been complied with and that the information given being the best of my knowledge and belief.		Original Signed by CHARLES GHOLSON		
Division have been complled with and that the information probled. above is true and complete to the best of my knowledge and belief.		DEPUTY OIL & GAS INSPECTOR, DIST. #3		
. ~ / //		TITLE		
		[]	This form is to be filed in compliance with RULE 1104.	
C.A. Wudh		If this is a request for allowable for a newly drilled or deepen		
111	Thomas A. Dugan			
Petroleum En	gineer	Il assessment this form	must be titled out completely to all	
U	fille)	able on new and recomplete	I. II. and VI for changes of owner	
-1 - 0 -		Pill Gul One) Sections	at the sharp of condition	

Fill out only Sections I. II. III. and VI for changes of owner than or number, or transporter, or other such change of conditie