17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Form 9-331

Dec. 1973

well

below.)

AT SURFACE:

FRACTURE TREAT

REPAIR WELL

CHANGE ZONES ABANDON*

(other)

10-20-81 Cemented $\underline{2nd \ stage}$ with $\underline{1203 \ cu.ft}$. slurry - $400 \ sx \ 65-35$ + 12% gel followed by $100 \ sx \ class$ "B" w/ 4% gel. Max cementing pressure 800 psi. Good circulation while cementing; cement circulated to surface. Closed D.V. tool w/ 2000 psi. OK. P.O.B. at 11:55 a.m. Rig down Halliburton. Go in hole w/ tbq. and bit.

Subsurface Safety Valve: Many. and Ty	pe	Set @	Ft.
18. I hereby certify that the oregoing i	s true and correct		
SIGNED INOMAS A. DUGAN	TITLE Petroleu	m Engineerate 12-22-81	
	(This space for Federal or S	tate office use)	
APPROVED BY	TITLE	DATE GE RECORD	
		ACCEPTED FOR RECORD	
		DEC 28 1981	

*See Instructions on Reverse Side

BY FARMINGTON DISTRICT