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Appropriate District Office
DISTRICT I
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State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 2-21-94 Instruction on back Submit to Appropriate District Office 5 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION P.O. Box 2088

<u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, New Mexico 87504-2088

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT									
Operator Name and Address							2. OGRID Number		
THOMPSON ENGINEERING & PRODUCTION CORP							037581		
7415 East Main Street, Farmington, New Mexico 87402						İ			-1
5 Pool Views						Effective 8-1-95	Oper Name Chg - from Meridian		
20.045.25100				5. Pool Name			6. Pool Code		
30-045-25198 7. Property Code			Lybrook Gallup 8. Property Name				42289 9. Well Number		
17	25		• •						
II. Surface Location State of New Mexico 36 12									
UI or lot no.		Township		Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
. E	1	24N	8W		1	North	1	West	San Juan
III.		om Hole Locatio		<u></u>	1030	11101111		1 11 031	[Bail Juan]
UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12. Isa Code	13. Producing Meth	nod Code	14. Gas Conn	ection Date	15. C-129 Permit Numb	et	16. C-129 Effective De	ite .	17. C-129 Expirationn date
S Flowing						·····		•	
III. Oil and Gas Transporters									
18. Transporter	sporter 19. Transporter Name OGRID and Address				20. POD	21. O/G	22. POD ULSTR Location		
008471				farn 1	02471	0 O	and Description		
0,00471	Gary W	rations, i	snergy	COLP	0 2 , , ,	Ü		e të tëritë etyt përmer megazin	n Burgana (1965) bilan da karasar da 1974 dan da 1994 da
1587	1587 Bannon Energy Corp.					J G			***************************************
00	GIAN	THEFIN	IIN: C	MPANY					
9018	200	TSBALE	X 129	39				MERME	NEW EIN
	5601	TSBALE	, AZ	85267				AUG 2	2 1995 U
							.	400 Z	2. 1533 4
								<u>@81, 7</u> @1	M 1900A
23. POD 24. POD ULSTR Location and Description									
1024750									
V. Well Completion Data 25. Spud Date 26. Ready Date 27. TD					***************************************	28. PBTD 29. Perforations		20	
	20. 10000). Ready Date 27, 1D			28. FB1D		29. Teriorations		
30. Hole Size		31. Casing & Tubing Size			32. Depth Set		33. Sacks Cement		
		**************			***************************************				
		······································			······································		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		

VI. Well Test Data									······
34. Date New Oil				***************************************	36. Test Date	37. Test Length	38. Tbg. Press	sure	39. Csg. Pressure
40. Choke Size	,		41. Oil	***************************************	42. Water	43. Gas	44. AOF	***************************************	45. Test Method
		***************************************			<u> </u>		1	T	Flowing
		····	<u> </u>			y	***************************************		~~~~~
AC Thereby		.1	. 64 4	27.0					
46. I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true							OIL CONS	ERVATION	DIVISION
and complete to the best of my knowledge and belief.						Approved by:			
						Approved by.	SUPERVISOR DISTRICT #3		
Signature						Title:	SUPERVISOR DISTRICT		
Paul C. Thomps							<i>5</i> \1	UG 2 2 1955	
Printed Name PANL C. THOMRSON Title: Programme					Approval Date:	AUG & & 1999			
<u> </u>	AUL C.	/ HOMP	20~						
Title: Pres	SIDENT	¥	*********	*******************************	······································				
47 YE #	o obos s	Telephone							99099090000000000000000000000000000000
47. 11 7015 18						of the previous			
Previous Operator Signature Printed Name					Regulatory Ac	lministrator Title	8/1/95	Date	14538