

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM 45209
2. Name of Operator Taurus Exploration, U.S.A., Inc.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 2198 Bloomfield Highway; Farmington, NM 87401	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 990' FNL, 1650 FWL, Sec. 18, T24N, R9W, NMPM	8. Well Name and No. F-18-24-9 #2
	9. API Well No. 30-045-25200
	10. Field and Pool, or exploratory Area Bisti Lower Gallup
	11. County or Parish, State San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | |
|--|--|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| <input checked="" type="checkbox"/> Other Extended shut-in | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well produces 10 BO and 3 MCF/D. It is uneconomic to connect the well to the pipeline.

Dugan Production Measurement Fee	\$150.00 per month
Dugan Gathering Fee @ \$.21 per MCF	\$ 19.00 per month
El Paso Gathering and Processing @ \$.30 per MCF	\$ 27.00 per month

TOTAL \$196.00 per month

Total sale price @ \$1.92 per MCF \$172.00 per month

LOSS \$24.00 per month

RECEIVED
MAY 26 1993
OIL CON. DIV.
DIST. 3

It is requested permission to vent the gas.

THIS APPROVAL EXPIRES 8/1/98

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Production Superintendent

Date 5/11/98

(This space for Federal or State office use)

Approved by _____ Title _____

Conditions of approval, if any: _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMOCD