

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:				OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐						
b. TYPE OF COMPLETION:				NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐				
2. NAME OF OPERATOR Supron Energy Corporation													
3. ADDRESS OF OPERATOR P.O. Box 808, Farmington, New Mexico 87401													
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990 ft./N; 1650 ft./E line At top prod. interval reported below Same as above At total depth Same as above													
14. PERMIT NO. GEOLOGICAL SURVEY U.S. DEPARTMENT OF THE INTERIOR FARMINGTON, N.M. JUN 29 1982													
5. LEASE DESIGNATION AND SERIAL NO. NM 45210				6. IF INDIAN, ALLOTTEE OR TRIBE NAME									
7. UNIT AGREEMENT NAME													
8. FARM OR LEASE NAME F-13-24-10													
9. WELL NO. 1													
10. FIELD AND POOL, OR WILDCAT Bisti Lower Gallup Ext.													
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 13, T24N, R10W, N.M.P.M.													
12. COUNTY OR PARISH San Juan				13. STATE New Mexico									
15. DATE SPUNDED 12/19/81		16. DATE T.D. REACHED 12/28/81		17. DATE COMPL. (Ready to prod.) 1-7-82 Needs Remedial Work		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6958 R.K.B.		19. ELEV. CASINGHEAD 6946					
20. TOTAL DEPTH, MD & TVD 5640 MD & TVD		21. PLUG, BACK T.D., MD & TVD 5599 MD & TVD		22. IF MULTIPLE COMPL., HOW MANY* ---		23. INTERVALS DRILLED BY 0-5640		ROTARY TOOLS CABLE TOOLS					
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5246 - 5572 Gallup (MD & TVD)								25. WAS DIRECTIONAL SURVEY MADE No					
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electric and Compensated Density								27. WAS WELL CORED No					
28. CASING RECORD (Report all strings set in well)													
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED			
8-5/8"		24.00, H-40		274		12-1/4"		300 sacks Class 3, 3/8" CaCl ₂					
4-1/2"		10.50, K-55		5640		7-7/8"		1100 sacks (2 stages)					
29. LINER RECORD										30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE	DEPTH SET (MD)	PACKER SET (MD)	
										2-3/8" EVE	5526	---	
31. PERFORATION RECORD (Interval, size and number) 1-0.42" hole at each of the following depths: Lower: 5442, 45, 72, 80, 86, 90, 5504, 54, 68, 72. (Total of 10 holes) Upper: 5246, 48, 72, 96, 5304, 10, 24, 38, 53, 68, 78, 82, 85, 98, 5403, 08, 12, 16, 18, 21. (Total of 20 holes)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
										DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
										5442 - 5572		500 gal 7 1/2% NE HCl, 45,000 gal 70-30 foam, & 54,000 lb 20-40 sand	
										5246 - 5421		1150 gal. 7 1/2% NE HCl, 85,000 gal 70-30 foam, & 95,000 lb. 20-40 sand	
33. PRODUCTION													
DATE FIRST PRODUCTION 1/14/82		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping						WELL STATUS (Producing or shut-in) Shut-In Will be Sold					
DATE OF TEST 1/17/82		HOURS TESTED 24		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL. 72		GAS—MCF. 0		GAS-OIL RATIO 19400	
FLOW. TUBING PRESS. 100		CASING PRESSURE 100		CALCULATED 24-HOUR RATE		OIL—BBL. 5		WATER—BBL. 0		OIL GRAVITY-API (CORR.) 40° est			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented to be sold										TEST WITNESSED BY John Rector			
35. LIST OF ATTACHMENTS													
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records													
SIGNED Kenneth E. Roddy		TITLE Production Superintendent						DATE June 29, 1982					

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

FARMING

BY

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	972	
				Kirtland	1100	
				Fruitland	1548	
				Pictured Cliffs	1782	
				Chacra	2156	
				Cliff House	2545	
				Point Lookout	4212	
				Gallup	5110	

Casing size: 4 1/2 Cemented first stage with 250 sacks of 65-35-6 with 10 lb. of gilsonite per sack and 350 sacks of 50-50 POZ mix with 2% gel and 10% salt. Plug down at 4:30 a.m. 12-30-81. Cemented second stage with 400 sacks of 65-35-12 with 12 1/2 lb. gilsonite per sack and 100 sacks of 50-50 POZ with 2% gel. Plug down at 8:50 a.m. 12-31-81.

• Circulated 10 bbl. of cement slurry to surface on second stage.