Form 9–331 Dec. 1973	Form\Approved. Budget Bureau No. 42-R1424			
UNITED STATES	5. LEASE			
DEPARTMENT OF THE INTERIOR	NM 45210			
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
SUNDRY NOTICES AND REPORTS OF MILES	7. UNIT AGREEMENT NAME			
The first like Form 9, 331—C for such proposition.	8. FARM OR LEASE NAME			
1. oil gas D	F 13-24-10			
1. oil gas well other OIST COM.	9. WELL NO.			
2. NAME OF OPERATOR	1			
SUPRON ENERGY CORPORATION	10. FIELD OR WILDCAT NAME			
3. ADDRESS OF OPERATOR	Bisti Lower Gallup Ext.			
P.O. Box 808, Farmington, New Mexico 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OF AREA			
below.)	Sec. 13, T-24N, R-10W, N.M.P.M.			
AT SURFACE: 990 ft./N ; 1650 ft./E line	12. COUNTY OR PARISH 13. STATE			
AT TOP PROD. INTERVAL: Same as above	San Juan New Mexico			
AT TOTAL DEPTH: Same as above	14. API NO.			
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,				
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD			
THE TOTAL PROPERTY OF THE PROP	6958 R.K.B.			
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:				
TEST WATER SHUT-OFF  FRACTURE TREAT	And the state of t			
SHOOT OR ACIDIZE	The second secon			
REPAIR WELL	(NOTE: Report results of multiple completion or zon			
PULL OR ALTER CASING	change on Form 9-330.)			
MULTIPLE COMPLETE				
CHANGE ZONES	Contractive V			
ABANDON*	NA			
And the second s				
THE PROPERTY OF COMPLETED OPERATIONS (Clearly state	to all participant details, and give pertinent dates			

- 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*
  - Spudded 124" surface hole at 1:00 p.m. 12-19-81.
  - Drilled 124" surface hole to total depth of 280 ft. R.K.B.
  - Ran 7 joints of 8-5/8", 24.00# casing and set at 274 ft. R.K.B. 3.
  - Cemented with 300 sacks of class "B" with 3% calcium chloride. Plug down at 8:30 p.m. 12-19-81. Cement circulated to surface.
  - Waited on cement for 12 hours. 5.
  - Pressure-tested casing to 1000 P.S.I. for 15 minutes. Held OK.

Subsurface Safety Valve: Manu. and Type			Set @		Ft.
18. I hereby certify that the foregoing is to	rue and correct				
SIGNED LETTING E. LOSALL RENNETH E. RODAY	TITLE <u>Production Supt.</u>	DATE _	December 23,	1981	
7	(This space for Federal or State office use)			- O	ccord
APPROVED BY	TITLE	_ DATE	POSTED	<b>EOH</b> W	
CONDITIONS OF APPROVAL, IF ANY:			ACCEPTED DEC	a o 19	186
			DEC	20 "	
			_	ON D	ISTRICT

\*See Instructions on Reverse Side