	5 - USGS, Fmn 1 McHugh /1	Robinson Doris Ward File TR Form Approved. Budget Bureau No. 42-R1424
	UNITED STATES	5. LEASE
	DEPARTMENT OF THE INTERIOR	NM 14443 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	GEOLOGICAL SURVEY	6. IF INDIAN, ALEOTTE ON TRIBE MARIE
(Do	SUNDRY NOTICES AND REPORTS ON WELLS not use this form for proposals to drill or to deepen or plug back to a different rooir, Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME
rese	ervoir, Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME Oscar the Grouch
	oil gas well other NAME OF OPERATOR	9. WELL NO. 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
D UGAN	NAME OF OFERATOR PRODUCTION CORP.	10. FIELD OR WILDCAT NAME
	ADDRESS OF OPERATOR P O Box 208, Farmington, NM 87401	Undesignated Chacra 11. SEC., T., R., M., OR BLK. AND SURVEY OR
4.	LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 1	AREA Sec 14 T24N R11W
	AT SURFACE: 790' FNL - 790' FWL AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE San Juan NM
	AT TOTAL DEPTH:	14. API NO. 7-37 - 7-37
16.	CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REG	QUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	6574 GL
FRA SH	ST WATER SHUT-OFF ACTURE TREAT OOT OR ACIDIZE PAIR WELL ST WATER SHUT-OFF ACTURE TREAT ACTURE T	NOTE: Report results of multiple complation or zone thange on Form 9–330.
PU	LL OR ALTER CASING	
A B	ANGE ZONES LI LI XX V2-37/801-28/97-1	DIST 3
17	DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly st including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertir	ate all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and
	59 its. 2-7/8" OD, 6.5#, 8 Rd.	m drill pipe. Rigged up and ran , EUE tbg. for csg. T.E. 1807.66'
	set at 1807' GL. (Note all the	g. hydrotested to 4000 psi.) ==
	Cemented w/ 100 sx 2% lodense v	w/ 1# cello flake per sk followed by
	slurry 308 cu.ft.). Reciproca	o flake per sk. (Total cement ted csq. OK while cementing.
	Good returns throughout job.	Had trace of cement to surface.
	P.O.B. at 4:30 p.m. 10-27-81.	기 등 기 등 기 등 기 등 기 등 기 등 기 등 기 등 기 등 기 등
	16 ns	
	The second secon	
e	ubsurface Safety Valve: Manu. and Type	Ft.
	and so and so great	중국하다는 학을 기원했다
	Petroleum E	ngineer
SIC	Thomas A. Augan	Unite State
AP CO	PROVED BYTITLE	DATE
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