

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR

Mesa Petroleum Co.

3. ADDRESS OF OPERATOR

1660 Lincoln St., #2800 Denver CO 80264-2899

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 2240' FNL & 700' FWL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Production Casing Report ☒

5. LEASE

NM 12233

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

South Blanco Federal 25

9. WELL NO.

#6

10. FIELD OR WILDCAT NAME

Lybrook Gallup Ext.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

E. Sec. 25-T24N-R8W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6897' GR

(NOTE: Report results of multiple completion or zone change on Form 9-331-C.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Subject well was drilled to TD of 5700' at 7:00 PM 11/30/81 using a 7 7/8" bit. Ran 140 joints 4 1/2" 10.5#/ft. new K-55 STC production casing and set at 5695'. Float collar set at 5663', DV tool set at 3074'. Cemented first stage with 20 bbls. preflush, 10 bbls. clean wash, 275 sacks class "B", tailed with 100 sacks self-stress cement. Cemented 2nd stage with 20 bbls. preflush, 10 bbls. clean wash, 400 sacks 65/35 pozmix, and tailed with 50 sacks Neat. Estimated cement top of 1st stage 4500', and second stage estimated top at 1000'.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Randy Nordman TITLE Regulatory Coord. DATE Dec. 2, 1981

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

ACCEPTED FOR RECORD

DEC 08 1981

*See Instructions on Reverse Side

NMOCC

FARMINGTON DISTRICT

BY Sm