

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR  
Mesa Petroleum Co.
3. ADDRESS OF OPERATOR  
1660 Lincoln St., #2800, Denver CO, 80264
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 830' FNL, 670' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:      SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>

(other) Spud Notice & BOP Test

5. LEASE  
NM 12233
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME  
South Blanco Federal 26
9. WELL NO.  
6
10. FIELD OR WILDCAT NAME  
Lybrook Gallup Extension
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 26, T24N, R8W
12. COUNTY OR PARISH      13. STATE  
San Juan      NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6897' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Subject well was spudded at 2:45 p.m. on 12/11/81 using a 12½" bit. Drilled to 250', ran 5 joints new 8-5/8" 24#/foot K-55 STC surface casing & set at 229'. Cemented casing with 200 sacks class "B". Circulated 10 bbls to the surface. Pressure tested BOP to 1000 psi for 15 minutes - held OK.



Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Reg. Coordinator DATE 12/17/81

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

NMOCC

\*See Instructions on Reverse Side

DEC 20 1981

FARMINGTON DIST.

[Signature]