

OIL CONSERVATION DIVISION

P. O. BOX 2000

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Mesa Petroleum Co.

1660 Lincoln Street, Ste. #2800, Denver, CO 80264-2899

(s) for filing (Check proper box)

Oil ☒ Change in Transporter of:
Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Age of ownership give name
Address of previous owner

DESCRIPTION OF WELL AND LEASE

Name: South Blanco Federal 26 Well No.: #6 Pool Name, Including Formation: Lybrook Gallup Extension Kind of Lease: State, Federal or Fee Federal Lease No.: NM1223

Section: A 830 Feet From The N Line and 670 Feet From The E

Section: 26 Township: 24N Range: 8W NMPM San Juan

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent):
Permian Corporation P.O. Box 1183 Houston, Texas 77001

of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent):
Mesa Petroleum Co. 1660 Lincoln St., #2800, Denver, CO 80264-2899

Unit: A Sec.: 26 Twp.: 24N Rge.: 8W Is gas actually connected? Yes When: August 28, 1982

Production is commingled with that from any other lease or pool, give commingling order number: N/A

COMPLETION DATA

Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Some Res'tv. ☐ DIL ☐

Spudded: 12-11-81 Date Compl. Ready to Prod.: 8-22-82 Total Depth: 5700' P.B.T.D.: 5652'
Name of Producing Formation: Gallup Top Oil/Gas Pay: 5377' Tubing Depth: 5622'
Depth Casing Shoe: 5691'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/7"	243'	1200 sxs Class "B"
7-7/8"	4-1/2"	5691'	1900 sxs 65-35 poz
Tubing	2-3/8"	5622'	1200 sxs Class "B"

TEST DATA AND REQUEST FOR ALLOWABLE WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours)

First New Oil Run To Tanks: 9/16/82 Date of Test: 9/16/82 Producing Method (Flow, pump, gas lift, etc.): Pumping
Length of Test: 24 hrs Tubing Pressure: N/A Casing Pressure: 20 psi Choke Size: N/A
Oil Prod. During Test: 60 Water - Bbls.: -0- Gas - MCF: 200

WELL

Oil Prod. Test - MCF/D: Length of Test: Bbls. Condensate/MCF: Gravity of Condensate:
Producing Method (pilot, back pr.): Tubing Pressure (Shut-in): Casing Pressure (Shut-in): Choke Size:

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

By: NMOCD (6), TLS, CEN RCDS, ACCTG, LMC, CTY, REM, GED, D&M, DENVER, PERMIAN, PARTNERS ()

REGULATORY COORDINATOR

(Title)

9-23-82

(Date)

OIL CONSERVATION DIVISION

9-29-82

SEP 29 1982

APPROVED

BY: Original Signed by FRANK T. CHAVEZ

TITLE: SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the data tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for wells on new and recompleted wells.

Fill out only Sections 1, II, III, and VI for changes of well name or number, or transporter, or other such change of data. Separate Forms C-104 must be filed for each pool in a