

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐  
well well

2. NAME OF OPERATOR  
Mesa Petroleum Co.

3. ADDRESS OF OPERATOR  
1660 Lincoln St., #2800, Denver, CO 80264

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 830' FNL, 670' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

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(other) Production Casing Report

5. LEASE  
NM 12233  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
South Blanco Federal 26  
9. WELL NO.  
6  
10. FIELD OR WILDCAT NAME  
Lybrook Gallup Extension  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 26, T24N, R8W  
12. COUNTY OR PARISH  
San Juan  
13. STATE  
NM  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6897' GI

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Subject well reached TD of 5700' at 3:30 am 12/19/81 using 7 7/8" bit. Ran 140 joints 4 1/2" new 10.5 #/ft K-55 STC production casing and set at 5,691'. PBTD 5,652'. DV tool at 3,086'. Cemented 1st stage with 20 bbls preflush, 450 sxs 65-35 pozmix, tailed in with 150 sxs class "B". Cemented 2nd stage with 20 bbls preflush, 450 sxs 65.35 pozmix, tailed in with 50 sxs Class "B". Circulated 20 bbls cement to surface. Top of 1st stage cement est. at 3,200'. Top of 2nd stage cement at surface.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Randy Henderson TITLE Reg. Coordinator DATE 12/29/81

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JAN 05 1982

FARMINGTON DISTRICT

BY Shn