District I PO Box 1980, Hobbs, NM 88241-1980 District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

	2 Cobies

				ALLOWA	BLE AN	o moin	URIZAT	MON TO T	- RANS		ENDED REP
			Operator n	ame and Addre	25			1014 10 1		POR'I	
Lomak	Dwad	44 0	•					4 -			ber
500 Th	rockmo	tion Con	npany	0101		•			106	<u> </u>	
Fort W	rockщо orth.	TX 7610	, Suite	2104			3 Reason for Filing Code				
'A	PI Number	1A 7010	12					CH -	7/1/9	6	
30 - 0 45-			⁵ Pool Name					4 2 2°8 gdc			Pool Code ·
43-	Operty Code		Lybro	ok Gallup					- 1	4 2 2	8.9
rit	орену Сод	•			* Prop	erty Name				, w	ell Number
			South	Blanco F	ederal 2	26			1		
[. 10 S		Location								5	<u> </u>
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from th	e North	/South Line	Feet from the	T 70 - 60		
В	26	24N			ļ		- County Mark	reet from the	East/W	est line	County
	lottom	Hole Loca	1 8W	<u></u>	820	No	orth	1700	Eas	t	San Juar
	Section										Juli Juai
J. U. IO. 110.	Section	Township	Range	Lot Idn	Feet from th	e Nort	/South line	Feet from the	East/W	est line	Court
											County
12 Lse Code	13 Producir	ng Method Coc	de 14 Gas	Connection Date	e 15 C-129	Permit Numb	!	C 120 PM	<u> </u>		
M12233							~	C-129 Effective l	Date	" C-1	29 Expiration Da
. Oil an	d Gas	Transport	ers								
Transporte	T		Cransporter N	1							
OGRID		•	and Address	vame s	j	" POD	21 O/G	2	POD UL	STR Loc	ation
000010	Gia	nt Refin						<u> </u>	and De	escription	-
009018	576	4 US Hwy	. 65	upany			0				
	Far	mington,	י. ט אור אזא	7401							
	i i										
Contractor in the second	Lon	ak Produ	ction C	Company							
	500	Throckm	orton,	Ste. 210	4		G				
	For	t Worth.	<u>TX 76</u>	102	44-60-11-11-11						
											
					Carry Syrre ga						
	- 1										
					The average and a	2000 - 200 - 200 - 200					
Produce		er				er eng					
¹³ POI					²⁴ POI	ULSTR Loc	otion and D				
	D	Í									
	D					- 0231K 100	error stid De	scription			
Well Co		n Data					arrost stift Dé	scription			
Well Co	mpletic							scription			
Well Co	mpletic		ndy Date		"TD	≥ PE			one I	N n	NUC DO
²⁵ Spud Da	mpletic		ody Date	7				Perforation	ons	30 D	PHC, DC,MC
²⁵ Spud Da	mpletic				' TD	* PE	тто				
¹⁸ Spud Da	mpletic			sing & Tubing S	' TD	* PE				» p	
¹⁸ Spud Da	mpletic				' TD	* PE	тто				
¹⁸ Spud Da	mpletic				' TD	* PE	тто				
¹⁸ Spud Da	mpletic				' TD	* PE	тто				
²³ Spud Da	mpletic				' TD	* PE	тто				
³³ Spud Da	ompletic	» Rea			' TD	* PE	тто				
" Spud Da	ompletic	* Rea	¹² Cas		' TD	* PE	тто				
²⁵ Spud Da	ompletic	» Rea	¹² Cas		7 TD	2 PE	3 Depth Set	29 Perforation			
" Spud Da	ompletic	* Rea	¹² Cas	sing & Tubing S	7 TD	* PE	3 Depth Set			* Sucks C	
" Spud Da	ompletic lole Size	36 Rea	¹² Cas	sing & Tubing S	TD Size	" Test Le	Depth Set	29 Perforation		* Sucks C	cmens
Well Te.	ompletic lole Size	* Rea	¹² Cas	sing & Tubing S	TD Size	2 PE	Depth Set	29 Perforation		* Sucks C	cement
Well Te. Bate New O	ompletic lole Size	3 Gas Delive	¹² Cas	Test D	7 TD Size	" Test Le	Depth Set	29 Perforation 2015 Press		* Sucks C	ement
Well Te. Bate New Of the Control of	ompletic late lole Size	* Gas Delive	¹² Cas	J' Test D	7 TD Size	™ Test Le	Depth Set	²⁹ Perforation 29 Tog. Press 40 AOF	aure	* Sucks C	ement 'sg. Pressure 'est Method
Well Te " Choke Size " Choke Size reby certify tha and that the info	ompletic ate lole Size est Data or Data or Data or Data or Data	* Gas Delive	¹² Cas	sing & Tubing S	7 TD Size	™ Test Le	Depth Set	²⁹ Perforation 29 Tog. Press 40 AOF	aure	* Sucks C	ement sg. Pressure est Method
Well Te " Choke Size " Choke Size reby certify tha and that the info	ompletic ate lole Size st Data oil at the rules of the ru	Market Gas Deliver Gas Deliver Gas Deliver Gas Deliver Gas Deliver Gas	Try Date ervation Divisite and complete	J' Test D	Pate	" Test Le	Depth Set	29 Perforation 2015 Press	aure	* Sucks C	ement sg. Pressure est Method
Well Te. Bate New Of the control of	ompletic ate lole Size st Data oil at the rules of the ru	* Gas Delive	Try Date ervation Divisite and complete	J' Test D	Pate	™ Test Le	Depth Set	²⁹ Perforation 29 Tog. Press 40 AOF	aure	* Sucks C	ement 'sg. Pressure 'est Method
Well Te. Bate New Of Choke Size or Choke Si	ompletic ate St Data Oil ormation give	** Gas Deliver	Try Date	J' Test D	Pate	** Test Les ** Gas OI.	Depth Set	²⁹ Perforation 29 Tog. Press 40 AOF	aure	* Sucks C	ement sg. Pressure est Method
Well Te. Bate New Of Choke Size creby certify that the info edge and belief ure: Par	ompletic ate lole Size est Data Dil at the rules of the r	** Gas Deliver ** Out of the Oil Conso	Pry Date ervation Division and complete	J' Test D	Pate Pate Promplied Approximately Approximately Title:	Test Les Gas OI.	Depth Set	" Tog. Press " AOF	nure N DIV	*Sucks C	'sg. Pressure
Well Te. Bate New Of Choke Size creby certify that the info edge and belief ure: Par	ompletic ate loke Size est Data oil at the rules of the	** Gas Deliver ** Out of the Oil Conso the above is true 1e ns Analy	To Case Property Date Property	Test D Water Water To the best of n	Pate Pate Pate Pate Pate Pate Pate Pate	Test Les " Gas OI.	Depth Set	²⁹ Perforation 29 Tog. Press 40 AOF	nure N DIV	*Sucks C	'sg. Pressure
Well Te. Bate New Of Choke Size ereby certify that and that the info ledge and belief ture: Part Ope	ompletic ate St Data St Data Oil at the rules or ormation give ula Ha eratio 2-94	* Gas Deliver ** Oul of the Oil Consumation above is true le ms Analy	ery Date ervation Divisite and complete	Test 10 Water ion have been cone to the best of n	Pate Pate Pate Title: Approx	Test Le	Depth Set	" Tog. Press " AOF SERVATIO	N DIV	*Sucks C	ement 'sg. Pressure 'est Method
Well Te. Bate New Of Choke Size The Choke Si	ompletic ate St Data St Data Oil at the rules or ormation give ula Ha eratio 2-94	* Gas Deliver ** Oul of the Oil Consumation above is true le ms Analy	ery Date ervation Divisite and complete	Test 10 Water ion have been cone to the best of n	Pate Pate Pate Title: Approx	Test Le	Depth Set	" Tog. Press " AOF	N DIV	*Sucks C	ement sg. Pressure est Method
Well Te. Bate New Of Choke Size ereby certify that and that the info ledge and belief ture: Part Ope	ompletic ate St Data St Data Oil at the rules or ormation give ula Ha eratio 2-94	* Gas Deliver ** Oul of the Oil Consumation above is true le ms Analy	ery Date ervation Divisite and complete	Test D Water Water To the best of n	Pate Pate Pate Title: Approx	Test Les Gas OI.	Depth Set	" Tog. Press " AOF SERVATIO VISOR DIS	N DIV	"Sucks O	ement sg. Pressure est Method
Well Te. Bate New Of the info ledge and belief the info ledge and belief the info ledge. This is a change	ompletic ate St Data St Data Oil at the rules of ormation give ula Ha eratio of operato	* Gas Deliver ** Oul of the Oil Consumation above is true le ms Analy	ery Date ervation Divisite and complete	Test 10 Water ion have been cone to the best of n	Pate Pate Parity Approximate Title: Approximate App	Test Le Gas OI. oved by:	Depth Set	" Tog. Press " AOF SERVATIO	N DIV	"Sucks O	ement sg. Pressure est Method
Well Te. Bate New Of the Control of	ompletic ate St Data St Data Oil at the rules of ormation give ula Ha eratio of operato	* Gas Deliver ** Out of the Oil Consumation above is true le ns Analy Pr r fill in the Oct	ery Date ervation Divisite and complete	Test 10 Water ion have been cone to the best of n	Pate Pate Printing Appropriate Appropria	Test Les Gas OI.	Depth Set To Depth Set To Depth Set To Depth Set To Depth Set	" Tog. Press " AOF SERVATIO VISOR DIS	N DIV	*Sucks C	Cement Cag. Pressure Cast Method