

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NM12233	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Mesa Petroleum Co.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 1660 Lincoln Street Ste. 2800; Denver, Colorado 80264-2899		8. FARM OR LEASE NAME South Blanco Federal 26	
4. LOCATION OF WELL (Report location clearly and in accordance with Survey Regulations) At surface 660' FNL & 2295' FWL At top prod. interval reported below Same At total depth Same		9. WELL NO. #4	
14. PERMIT NO. 10-15-81		10. FIELD AND POOL, OR WILDCAT Lybrook Gallup Ext.	
15. DATE SPUDDED 1-16-82		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 26-T24N-R8W	
16. DATE T.D. REACHED 1-25-82		12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) 10-19-82		13. STATE NM	
18. ELEVATIONS (IN FEET, RT, GR, ETC.) 6842' GL		19. ELEV. CASINGHEAD 6842' GL	
20. TOTAL DEPTH, MD & TVD 5680'		21. PLUG, BACK T.D., MD & TVD 5637.26'	
22. IF MULTIPLE COMPL., HOW MANY? N/A		23. INTERMEDIATE DRILLING DEPT. 400' 2nd	
24. PRODUCING INTERVAL(S). OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Gallup 5459'-5468', 5375'-5376', & 5340'-5348'		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-VDL-GR		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)		CEMENTING RECORD	
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8-5/8"	24#/ft.	261.05'	12-1/4"
4-1/2"	10.5#/ft.	5676'	7-1/8"
29. LINER RECORD		TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
N/A			
30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		AMOUNT AND KIND OF MATERIAL USED	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
5459'-5468'	2250 gals 7.5% HCL acid		
5375'-5376'	71,000 gals crude oil, 116,		
5340'-5348'	20-40 Sand		
31. PERFORATION RECORD (Interval, size and number)		32. PRODUCTION	
5459'-5468', 5375'-5376', & 5340'-5348', 1 JSPF .35"		33. DATE FIRST PRODUCTION 11-3-82	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold - on line 10-22-82		35. LIST OF ATTACHMENTS C-104, Deviation Record	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		37. SIGNED <i>Randy Nordgren</i>	
38. TITLE Regulatory Coordinator		39. DATE 11-5-82	

*(See Instructions and Spaces for Additional Data on Reverse Side)

CEN RCDS, ACCTG, REM (FILE), TLS, GED, DENVER OFFICE, CTY, LEC, N

INSTRUCTIONS

Item 1: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 19: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Item 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced. (See instruction for items 22 and 24 above.)

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

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Mesa Petroleum Co.

South Blanco Federal 26, #4
Sec. 26-T24N-R8W
San Juan County, New Mexico

Deviation Record

<u>Depth</u>	<u>Degree</u>
2159'	1/4°
2962'	1/2°
4950'	3°
5680'	2°

This information in the Deviation Record has been furnished to Mesa Petroleum Co. by the drilling contractor and to my knowledge is true and correct.

Randy Nordsven
Randy Nordsven
Regulatory Coordinator

11/5/82
Date

State of Texas
City and _____ SS
County of Potter

On the 5 day of November, A.D., 1982, personally appeared before me Randy Nordsven, who being duly sworn, did say that he is the Regulatory Coordinator of Mesa Petroleum Co., and that said instrument was signed in behalf of said corporation by authority of a resolution of its Board of Directors said Randy Nordsven acknowledged to me that said corporation executed the same.

11 23 82
My Commission Expires

[Signature]
Notary Public