

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM 12233
2. Name of Operator BANNON ENERGY INCORPORATED (713) 537-9000	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 3934 FM 1960 WEST, STE 240, HOUSTON, TX 77068	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1900' FNL, 1660' FEL Sec. 26, T24N, R8W	8. Well Name and No. South Blanco Federal 26-7
	9. API Well No. 30-045-25220
	10. Field and Pool, or Exploratory Area Lybrook Gallup
	11. County or Parish, State San Juan County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Attached for plugging procedure.

RECEIVED
MAR 15 1993
OIL CON. DIV. I
DIST. 3

RECEIVED
BLM
MAR -5 AM 11:36
070 FARMINGTON, NM

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct

Signed DeWayne Blane DeWayne Blane New Mexico Foreman Date 2/17/93

(This space for Federal or State office use)

Approved by _____ Title _____

Conditions of approval, if any:

APPROVED
MAR 11 1993
DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false statement or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCH

Bannon Energy, Inc.
South Blanco Federal No. 26-7

Proposed Plugging Procedure

Casing: 8 5/8", 24.0 lb, @ 238' w/ 200 sxs
TOC- surface
4 1/2", 10.50 lb @ 5671'. FC- 5627
First stage- 600 sxs, TOC- 3642 {CBL}
Stage collar- 3062'
Second stage- 500 sxs, TOC- 520' {calculated}

Formation Tops

Ojo Alamo	- 1212	Menefee	- 3487
Kirtland	- 1704	Pt. Lookout	- 4282
Fruitland	- 1815	Mancos	- 4484
PC	- 1913	Gallup	- 5293
Lewis	- 2014	PBTD	- 5627
Chacra	- 2785	TD	- 5680
Cliffhouse	- 3426		

Perfs. 5463 - 5472

Procedure

1. Spot 50 sx plug across perfs. 5463' to 5472'. Let cement set overnight. Tag cement top. Minimum 50' above top perforation.
2. Perforate casing at 3501'. Squeeze 100 sxs through perfs.
3. Spot 25 sxs inside casing 3501' to 3376'.
4. Spot 70 sxs inside casing 1988' to 1162'.
5. Spot 10 sxs inside casing 288' to 188'.
6. Spot 10 sx surface plug.
7. Cut-off well head and casing. Install P & A Marker.

8. Remove all production equipment, surface lines, and safety anchors.
9. Rehabilitate location and access road.
10. Proposed starting date- April 1, 1993.
11. Gell mud will be used to separate cement plugs.

BAKER OIL TOOLS, INC.

SERVING THE WORLD

DATE

WELL NO. 26 #7

LEASE SB Federal

FIELD Lybrook

26 24N 8W

SAN JUAN

NM 12233

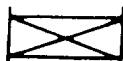
12 1/4 hole, 8 5/8, 24.016 csg @ 238' w/ 200 sxs (236 ft)
TOC surface

DU Tool 3062 cement w/ 450 sxs (819 ft³) 65-35 per &
50 sxs (68 ft³) neat.
TOC 520' (calculated)

Formation	Tops
Ojo Alamo	- 1212
Fruitland	- 1815
PC	- 1913
Lewis	- 2014
Chaco	- 2785
Cliffhouse	- 3426
Menetou	- 3487
Pt Lookout	- 4282
Mancos	- 4484
Gallup	- 5293
TD	- 5680
PBTD	- 5627

perfs 5463-72

7 7/8 hole, 4 1/2, 10.5016 csg @ 5671
1st stage 450 sxs (819 ft³) AND 150 sxs 50-50 (232 ft³)
TOC 3642 (CBZ)



BRIDGE PLUG



PACKER



CENTRALIZER



SCRATCHER



BASKET



PERFORATION

(Use reverse side for additional remarks & sketches.)

IN REPLY REFER TO
(019)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: 7 South Blaine Federal 26

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."
2. Mark 16/14 with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907
3. Blowout prevention equipment is required.
4. The following modifications to your plugging program are to be made (when applicable):

- 1) Spot Gallup plug from 5522' to 5294' inside the casing. (Top of Gallup @ 5294')
- 2) Perforate @ 288' and circulate cement to the surface. (Tool @ 320', Btm of csg shoe @ 230')

Office Hours: 7:45 a.m. to 4:30 p.m.