

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.B.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PROMOTION OFFICE	

Operator
DUGAN PRODUCTION CORP.Address
P O Box 208, Farmington, NM 87499

Reason(s) for filing (Check proper box)

New Well ☒Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☒Dry Gas ☐Condensate ☐

Other (Please explain)

Add transporter

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Big Eight	Well No. 1E	Pool Name, Including Formation Bisti Gallup	Kind of Lease State, Federal or Fee Fed.	Lease No. NM25440
Location Unit Letter 0 ; 890 Feet From The South Line and 1850 Feet From The East Line of Section 8 Township 24N Range 9W, NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Giant Refining, Inc.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 256, Farmington, NM 87499					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Dugan Production Corp.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 208, Farmington, NM 87499					
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 8	Twp. 24N	Rge. 9W	Is gas actually connected? No Yes	When 11-11-82

If this production is commingled with that from any other lease or pool, give commingling order number: R-6825

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input checked="" type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 3-8-82	Date Compl. Ready to Prod. 11-20-82		Total Depth 6443' RKB		P.B.T.D. 6330'			
Elevations (DF, RKB, RT, GR, etc.) 6692' GL; 6704' RKB	Name of Producing Formation Gallup		Top Oil/Gas Pay 5196		Tubing Depth 6275'			
Perforations 5196-5314, 33 holes					Depth Casing Shoe 6443' RKB			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	9-5/8"	171' RKB	136 cf
7-7/8"	4-1/2"	6443' RKB	1965 cf in 2 stages
	2-3/8"	6275'	

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 7-20-82	Date of Test 7-31-82	Producing Method (Flow, pump, gas lift, etc.) flowing	
Length of Test 8 hrs.	Tubing Pressure -0-	Casing Pressure 725 psi	Choke Size none - swab test.
Actual Prod. During Test	Oil-Bbls. 24 BPOPD	Water-Bbls. 30 bbls. frac wtr.	Gas-MCF 30 MCF GPD

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Bud Crane
Bud Crane (Signature)
Production Superintendent
(Title)

11-12-82

(Date)

OIL CONSERVATION DIVISION

APPROVED NOV 15 1982, 19

BY Original Signed by CHARLES GHOLSON
DEPUTY OIL & GAS INSPECTOR, DIST. #3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply