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Form C-103
Revised 11-1-81NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	L-2986
7. Unit Agreement Name	
8. Farm or Lease Name	State of New Mexico
9. Well No.	36-13
10. Field and Pool, or Wildcat	Escrito, Gallup <i>Field</i>
12. County	San Juan

TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
TYPE OF COMPLETION	FLOW ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
Name of Operator	Kenai Oil & Gas
Address of Operator	717 17th St. Suite 2000 Denver, CO 80202
Location of Well	
WELLER	LOCATED 1650 FEET FROM THE South LINE AND 990 FEET FROM

West LINE OF SEC. 36 TWP. 24N RGE. 8W	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
12-8-81	12-17-81	2-2-82	6871' GR	6871'
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
5700'	5667'			0-5700'
Producing Interval(s), of this completion — Top, Bottom, Name				25. Was Directional Survey Made
Gallup 5602'-5238'				Yes
26. Electric and Other Logs Run				27. Was Well Cored
Dual Induction, FDC-CNL, Spectralog				No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	256'	12 1/4"	200 sxs. Class "B"	none
4 1/2"	9.5#	5704'	7 7/8"	1st stage 300 sxs. 50-50pdz	none
			DV Tool@ 4512	2nd stage 375 sxs.	
			DV Tool@ 1995	3rd stage 375 sxs.	

LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	5609' KB

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
5601'-5388'		37BbTs. 15% HCL, 55,000#20-40 24000	
		10-20, 38,000 gals. gel	
5366'-5240'		1000-gal 15% HCL, 144000#, 20-40 30,000	
		10-20, 64,000 gals gel	

31. PRODUCTION							
1st Production	Production Method (Flowing, gas lift, pumping — Size and type pump)					Well Status (Prod. or Shut-in)	
1-28-82	Swabbing					Shut in	
Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
2-1-82	4			64	50	0	781
Flowing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
--	--		192 384	150	0		
Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Vented						Jeff Bollschweiler	

Geologic Report		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
<i>J.M. Givens</i>	Manager of Production	2-15-82

rick harnly
consulting petroleum geologist
1932 eastlawn ave, durango colorado, 81301, 303-247-1518

FORMATION TOPS (from "E" logs)
Elevations: 6856 GL, 6870 KB

<u>FORMATION</u>	<u>DEPTH</u>	<u>ELEVATION</u>
Pictured Cliffs	1830	+5040
Lewis	1912	+4958
Cliff House	3333	+3537
Point Lookout	4110	+2750
Mancos	4413	+2457
Gallup	5224	+1646
Total Depth (Drilled)	5700	+1170
Total Depth (Schlumberger)	5702	+1168