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Form C-105
Revised 11-1-16

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-2986

a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
c. Name of Operator
Kenai Oil & Gas Inc.
d. Address of Operator
717 17th St. Suite 2000, Denver, CO 80202

7. Unit Agreement Name
8. Farm or Lease Name
State of New Mexico
9. Well No.
36 - 14
10. Field and Pool, or Wildcat
Lybrook-Gallup Ext.

e. Location of Well
NIT LETTER M LOCATED 790 FEET FROM THE South LINE AND 790 FEET FROM

12. County
San Juan

11. West LINE OF SEC. 36 TWP. 24N RGE. 8W

5. Date Spudded 12-29-81 16. Date T.D. Reached 1-7-82 17. Date Compl. (Ready to Prod.) 2-10-82 18. Elevations (DF, RKB, RT, GR, etc.) 6901' GR 19. Elev. Casinghead 6901'
6. Total Depth 5700' 21. Plug Back T.D. 5656' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools 0-5700'
4. Producing Interval(s), of this completion - Top, Bottom, Name 5611'-5250' Gallup 25. Was Directional Survey Made Yes

6. Type Electric and Other Logs Run DIL - SFL, Spectralog, FDC - CNL 27. Was Well Cored No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8 "	24#	270' KB	12 1/4"	200 sxs. Class "B"	None
4 1/2"	10.5#	5700' KB	7 7/8"	1st stage 250 sxs.	None
			DV Tool@ 4292'	2nd stage 395 sxs.	
			DV Tool@ 2010'	3rd stage 425 sxs.	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2 3/8"	5626'	

1. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5611', 5584-88', 70-74', 40-44', 26-20', 5494-96', 2-86', 73-75', 63-66', 54-58', 46-50', 32-36', 14-18', 400-5396', 5384-88', 66-76', 40-44', 36-38', 24-28', 0-14', 5296-5300', 5278-82', 60-64', 50-54', 2jspf, .38", 208 shots	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5611' - 5416'	1300 gals, 15% HCL, 30,000 gal ge
		156,000# 20-40, 56,000# 10-20
	5398' - 5251'	1000 gals, 15% HCL, 63,000 gals
		118,000# 20-40, 48,000# 10-20

3. PRODUCTION
Date First Production 2-2-82 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing, Swabbing Well Status (Prod. or Shut-in) Shut-in
Date of Test 2-8-82 Hours Tested 8 Choke Size Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio 75 50 0 667
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) 225 150 0

4. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By Doug Harris

5. List of Attachments
Geologic Report

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Manager of Production DATE February 16, 1982

