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Appropriate District Office
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1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. Operator P & P Producing, Inc.		Well API No. 3004525274
Address P.O. Box 3178, Midland, TX 79702-3178		
Reason(s) for Filing (Check proper box) ☐ New Well ☐ Change in Transporter of: ☐ Recompleteness ☐ Oil ☐ Dry Gas ☐ Effective 11/1/93 ☐ Change in Operator ☒ Casaghead Gas ☐ Condensate ☐		
If change of operator give name and address of previous operator Graham Royalty, Ltd.		

II. DESCRIPTION OF WELL AND LEASE

Lease Name State of New Mexico 36	Well No. 24	Pool Name, including Formation Lybrook-Gallup	Kind of Lease State, Federal or Fee	Lease No. L-2986
Location Unit Letter N 800 Feet From The South Line and 1850 Feet From The West Line Section 36 Township 24N Range 8W NMPM San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Gary-Williams Energy Corp.	Address (Give address to which approved copy of this form is to be sent) 370 17th, Suite 5300, Denver, CO 80202
Name of Authorized Transporter of Casaghead Gas ☒ or Dry Gas ☐ Bannon Energy Corp.	Address (Give address to which approved copy of this form is to be sent) 3934 FM 1960 West, #240, Houston, TX 77068
If well produces oil or liquids, location of tanks N 36 24N 8W	Is gas actually connected? Yes When? 6/1/82

If production is commingled with that from any other lease or pool, give commingling order number.

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res v
Date Spudded	Date Comp. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of test oil and must be equal to or exceed test allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (Sust. in)	Casing Pressure (Sust. in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Larry R. Boren Manager/Operations Accounting
Printed Name
Date 11/8/93 Telephone No. 915-686-4062

OIL CONSERVATION DIVISION

NOV 18 1993

Date Approved

By

Bill D. Shamp

SUPERVISOR DISTRICT #3

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.