

REQUEST FOR ALLOWABLE
AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Mesa Petroleum Co.

Address 1660 Lincoln Street, Suite 2800, Denver, CO 80264-2899

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:		
Recompletion	☐	Oil	☐	Dry Gas ☐
Change in Ownership	☐	Casinghead Gas	☐	Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

DESCRIPTION OF WELL AND LEASE				
Lessee Name	Well No.	Pool Name, Including Formation	Kind of Lease State, Federal or Free	Lease No.
South Blanco Federal 26	#3	Lybrook-Gallup Extension	Federal NM	12233

Location _____

Unit Letter D : 660 Feet From The North Line and 1110 Feet From The West _____

Line of Section 26 Township 24N Range 8W , NMPM, San Juan _____ Count _____

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS ☐ or Condensate ☐

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil ☒ or Condensate ☐		P. O. Box 1183, Houston, TX 77001				
- Permian Corporation						
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐		Address (Give address to which approved copy of this form is to be sent)				
- Mesa Petroleum Co.		1660 Lincoln St., Denver, CO 80264-2899				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	D	26	24N	8W	Yes	5-21-82

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res.	Diff. Res.
Designate Type of Completion - (X)		X		X					
Date Spudded 1-27-82	Date Compl. Ready to Prod. 5-14-82	Total Depth 5675'				P.B.T.D. 5632'			
Elevations (D) RT, CR, etc.) 6876' KB	Name of Producing Formation Gallup	Top Oil/Gas Pay 5347'				Tubing Depth 5375'			
Perforations Gallup - 5347'-5570'						Depth Casing Shoe 5673'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	24#/ft 8-5/8"	242.09' KB	200 sxs Class "B"
7-7/8"	10.5#/ft 4-1/2"	5673.00' KB	500 sxs Class "B", 150
			sxs self-stress, 400
Tubing		5375.00' KB	sxs 65/35 Poz

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top of
able for this depth or be for full 24 hours)

OIL WELL		Producing Method (Flow, pump, gas lift, etc.)	
Date First New Oil Run To Tanks	Date of Test	Pumping	
5-10-82	5-30-82		
Length of Test	Tubing Pressure	Coating Pressure	Choke Size
24 hrs	N/A	30 psi	N/A
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
60 BOPD	60	trace	60

GAS WELL

GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MMCF/D	Length of Test		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Coating Pressure (Shut-in)	Choke Size

OIL CONSERVATION DIVISION

1. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Division Production Supervisor

6/1/82

11-15-18

OIL CONSERVATION DIVISION

64-82
APPROVED JUN 14 1982

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT **3**

This form is to be filled in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the deviatoric tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for a
able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of a well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in the completed wells.