SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved.

UNITED STATES DEPARTMENT OF THE INTERIOR

Budget Bu	reau No	. 42-R1425.
30045	TDA	5005

GEOLOGICAL SURVEY					5. LEASE DESIGNATION AND SHAIAL NO.	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					N.M. 12374 6. IF INDLAN, LOTTEL OF THISE NAME	
1a. TYPE OF WORK	N FOR PERIVIT	O DRILL, DEE	PEN, OR PLUG	SACK		
	ILL XX	DEEPEN	PLUG BA	ACK 🗆	7. UNIT AGREEMENT NAME	
	AS VELI, OTHER		SINGLE MULTI ZONE ZONE	IPLE	8. FARM OR LEASE NAME	
Kenai Oil	& Gas, Inc.				9. WELL NO.	
	troot Suita 20	00 Dames a	1 1 0		43	
717 17th Street, Suite 2000, Denver, Colorado 80202 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface					10. FIELD AND POOL, OR WILDCAT Vagoozi Prospect	
810' FEL & At proposed prod. zon	1680' FSL, Sec	. 27			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 27, T24N, R9W	
14. DISTANCE IN MILES	AND DIRECTION FROM NEAD	EST TOWN OR POST OFF	ICE.		12. COUNTY OR PARISH 13. STATE	
38 miles s	outheast Bloomf	ield, N.M.				
15. DISTANCE FROM PROPORTION TO NEAREST	OSED*		NO. OF ACRES IN LEASE		San Juan New Mexico	
PROPERTY OR LEASE I (Also to nearest dr)	LINE, FT. &1	10'	2240	TO TI	4()	
18. DISTANCE FROM PROI TO NEAREST WELL, D	OSED LOCATION*	19.	PROPOSED DEPTH	20. ROTA	CARY OR CABLE TOOLS	
OR APPLIED FOR, ON TH	is lease, ft. 650	00'	5535'		Rotary	
21. ELEVATIONS (Show wh					22. APPROX. DATE WORK WILL START*	
23.	6854 Gh.				<u> </u>	
20.	P	ROPOSED CASING A	ND CEMENTING PROGR	AM .		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	!	QUANTITY OF CEMENT	
12-1/4"	8-5/8''	24#	500'	_ _300	- circ. to surface	
7-7/8"	4-1/2''	11.5#	5535'	_ _700_c	u. ft. to cover	
				0	jo Alamo (2 stage)	
A 3000 psi will be use The NE/4 SE	w.p. and 6000 ped throughout dr	perforated and si test double illing and cone edicated to the	e gate preventer pletion operati	stimul with bons.	PECELVED JAN 6 1982 OIL CON. COM. DIST. 3	
preventer program, if any	irill or deepen directional	ly, give pertinent data	on subsurface locations ar	resent produ nd measured	and true vertical depths. Give blowout	
24.		· · · · · · · · · · · · · · · · · · ·				
SIGNED W-S. 115	2002	TITLE	Agent			
(This space for Feder	ngoral or State office use)					
PERMIT NO.			APPROVAL DATE		APPROVED	
				\ A	P TRANK	
APPROVED BY	T. M. A.V.	TITLE			1 HARF 0 5 1982	
CONDITIONS OF APPROVA	L, LE ANY:			1	JAN GU 1001	
•	ah 12	A. e. g	official and the second	15	ON JAMES F. SIMS DISTRICT ENGINEER	

NMCCO

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the cuter houndaries of the Section.

perator	······································		Lease		10-11-11-				
KENAT OIL	& GAS. INCORP	ORATED	FEDERAL 27	1/1/ 12200	Well No.				
Unit Letter	Section	Township	Range	County	<u> </u>				
I	27	24N	9W	San Juan					
Actual Footage Loc		outh line one	810 ,	₽ne+					
Ground Level Elev.			Pool	eet from the East	line Dedicated Acreage:				
5854	CA.	1140	de Harri	asin WC	Acres				
1. Outline th	ne acreage dedica	ted to the subject v	vell by colored pencil	or hachure marks on t	he plat below.				
2. If more th	 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 								
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?									
Yes Yes	No If ar	iswer is "yes," type	of consolidation						
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)									
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.									
	1		1		CERTIFICATION				
	į I		i						
	1		i	f f	certify that the information con-				
	1		1	1 1 .	rein is true and complete to the y know <u>le</u> dge and belief.				
	1		i		12.				
	1		1	Nome	110/10/21				
	+				Part.				
	l I		ļ	Position	1 . 2111				
	1		.		enac Oilston				
			İ	Company					
	. Se	ec.	1	Date	1-20-81				
1.			1						
				 }					
	1	27		1 hereby	certify that the well location				
		27	i./		this plat was plotted from field				
	AT ETT RE		\mathbf{I}	. 1 1	actual surveys made by me or				
	/arlliyei	3/	1 6	010,	supervision, and that the same nd correct to the best of my				
	100	9	1/		and belief.				
	+JANB- 199	<u>-</u>							
	HJANG 198	W.							
	DIST.			Date Survey	ed				
Date yes				Novemby Begister /	TOPOGRAPH WAS A				
	4		Ä	ana/or i/fac	VILVE VOI				
				1 Select	是关于1人人				
				Fred Centificate	3. Kerr Jr.				
0 330 660	0 1320 1650 1980	2310 2640 3000		3950					

