DGY AND MICHERALS DEPAREMENT OIL CONSERVATION DIVISION ** ** 1***** >******* P. O. BOX 2088 DILL COLUMN SANTA FE, NEW MEXICO 87501 5° SANTA TE FILE 11 8.0.4. REQUEST FOR ALLOWABLE LAND DEFILE TRANSPORTER AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS OPPRATOR PAURATION OFFICE Petro-Lewis Corporation Box 16200, Lubbock, Texas 79490 BANKAT LLEI IVA Other (Please explain) Change in Transporter of: New Well Dry Gos . OIL Recompletion Condensate Change in Ownership X If change of ownership give name Kenai Oil & Gas Inc. 717 17th Street Suite 2000, Denver, Colo. DESCRIPTION OF WELL AND LEASE Kind of Lease vell No. Pool Name, Including Formation NEW Foderal NEEDING Nageezi-Gallup 43 Federal 27 Location Feet From The East Line and 1680 Feel From The South 810 San Juan Range 9W , NHPM, 24N Township Line of Section 27 DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Nome of Authorized Transporter of Ott or Condensate 🔲 4775 Indian School Road NE Albuquerque, NM 871 Address (Give address to which approved copy of this form is to be sent) Plateau Rame of Authorized Transporter of Casinghead Gas X or Dry Gas NONE is gas actually connected? Twp. Rge. Unit If well produces oil or liquids, give location of tanks. Unknown 9W No 24N I If this production is commingled with that from any other lease or pool, give commingling order number: Same Res'v. Dill. Re COMPLETION DATA Now Well Workover Oll Well Gas Well Designate Type of Completion - (X) P. S. T.D. Total Dopth Date Compl. Ready to Prod. 5554' KB 5502' 4/1/82 2/1/82 Tubing Dopth Top OII/Gas Pay Mama of Producing Formation Elevations (DF, RKB, RT, CR, etc.) 5467<u>'</u> 5082 Gallup Depth Casing Shoo 6860' GR Perforutions See Attached Sheet TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 200 sx 2731 8 5/8" 24# K-55 12 1/4" 950 sx 4 1/2" 10.5# K-55 5554' 7 7/8" 5467 2 3/8" 4.7# TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.) OIL WELL Date First New Oil Run To Tanks Dete of Tool Swab and Flow 4/28/82 Choke Size 3/30/82 Tubing Pressure Length of Test 275 psi Gas-MCF 8 hours Water - Bhis. OII-Bbls. Actual Prod. During Tool 78. 45 45 Gravity of Condensate Bbls. Condensate/MMCF GAS WELL Length of Test Actual Fred. Tool-MCF/D Cosing Pressure (Shut-in) Choke Size Tubing Piesewe (Shut-In) Testing Method (pitol, back pr.) OIL CONSERVATION DIVISION T. CERTIFICATE OF COMPLIANCE DEC - 7 1982 APPROVED.

I hereby certify that the rules and regulations of the Oil Conservation i hereby certify that the roles and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Date)

Petroleum Engineer (Tile)

12/8/82

(1) BY_

80202

Lease N

NM-1237

BULLERNISON DISTRICT & TITLE __

This form is to be fited in compliance with NULE 1104, If this le a request for allowable for a newly drilled or dee well, this form must be accompanied by a tabulation of the devices taken on the well in accordance with BULE 111.

All sections of this form must be filled out completely for able on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of a well name or number, or transporter, or other such change of con-

Beparate Forms C-104 must be filed for each pool in meninulated wells.

5472 76'	56' - 60'	40' - 44'
08' - 17'	5391' - 94'	72' - 76'
65' - 68'	48' - 51'	30' - 34'
21' - 24'	17' - 20'	5288' - 98'
62' - 66'	30' - 42'	14' - 18'
5196' - 5203'	5170' - 76'	50' - 54'
28' - 32'	22' - 27'	06' - 15'
5092' - 95'	(.40") 256 holes	

