

BY _____ NMCC

INSTRUCTIONS

designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal agency. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. The time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments to applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State electric instructions.

Each elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. It is well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, interval to be separately produced, showing the additional data pertinent to such interval.

Attach supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. (See instruction for items 22 and 24 above.)

OILS ZONES: NEAR ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING TESTED, CUSHION (SE), TIME TOOL, OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			
TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	
		2nd stage cement continued: floccle/sk & class B 4% gel w/ 4# floccle/sk. DV tool at 3994.12 Stimulation: DK PERFS 5846-52 - 250 gal 15% HCL GA PERFS 4842-5054 - 60,000# 20-40 sand; 53,234 gal stickwater; 64 gal Aquaflo; 200# FR-2	
			38. GEOLOGIC MARKERS NAME Pictured Cliffs Lewis Chacra Cliff House Menefee Point Lookout Upper Mancos Gallup Lower Mancos Greenhorn Graneros Dakota TOP MEAS. DEPTH TRUE VERT. DEPTH 1353' 1543' 1717 2050 2570 3778 3965 4444 5130 5742 5806 5845