1 Billie Robir 5 MMS, Fmn 1 Andes UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY SUNDRY NOTICES AND REPORTS ON WELL

Form 9–331 Dec. 1973	•	1 Billie Robinson		1 File		Approved t Bureau	No. 42–R14	124
	UNITED STATES		5.	LEASE		ž	) ====================================	
	RTMENT OF THE I			NM 1361	, ALLOTTEE	OR TRIE	RENAME	
	GEOLOGICAL SURV	EY	6.	, IF INDIAN	, ALLOTTEL	C. C.	SC IVAIVIE	
OUNDRY NOT	TOTO AND DEDO	RTS ON WELLS	7.	UNIT AGR	EEMENT NA	ME:	J (8 t.	
m this form for	proposals to drill or to deer	pen or plug back to a different	nt	<u> </u>	±8555	<u> </u>	<u>+834</u>	
reservoir. Use Form 9-331-	C for such proposals.)		8.		LEASE NAM	E ː	구 작년	
1. oil gas	kk other		-		e-upa gus	<del>- 6</del>		
well Well			—   · ·	. WELL NO. 2	3 - 3 - 5	lon	15 E	
2. NAME OF OPERA DUGAN PRODUC	CTION CORP.		10		WILDCAT N	AME.	2 2 2	
3. ADDRESS OF OP					t Dakota	. u	्रम् स	
P 0 Box 208,	Farmington, NM	87499	11		R., M., OR B		SURVEY	OR
4. LOCATION OF WE	LL (REPORT LOCATION	N CLEARLY. See space	L7	AREA	TOAN DI	ეც <sup>ე</sup>		
below.) AT SURFACE:	870' FSL - 840'	FWL	12		T24N R1 OR PARISH	ZW :- 13: ST	ATE S	···
AT TOP PROD. I		· • • • • • • • • • • • • • • • • • • •	1		an 7 7 3 3		NM-3	
AT TOTAL DEPTH			14	. API NO.	라ુ 등 기원	2.	리타프 B	<del></del>
		TE NATURE OF NOTIC			= 3 = 5	9,	92,72	
REPORT, OR OTI			-	ELEVATION 6097'	ons (show GL:& 610	DF, KI 9' ∫RK	DB, AND B	WD)
REQUEST FOR APPR	OVAL TO: SUBS	EQUENT REPORT OF			10 L 2 %	2	그 <u>. 설 성</u>	
TEST WATER SHUT-C	OFF 📙	HOLL	0	1	100 P	<del>ع</del> د	2 6 de -	
FRACTURE TREAT SHOOT OR ACIDIZE		05	1983	1	23,28	g) unit	11 5 7 F	
REPAIR WELL		FEB 25	(	NOTE: Repor	t results of mi e on Form 9—		mpletion or	zone
PULL OR ALTER CAS		10 10 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	CAL SUP	/ Curang	e oil roim 9=	330.)		Đ,
CHANGE ZONES		一百 ,, 5. 66%	Set for .	;	구되었음	3		ž.
ABANDON*		XX Dakota peri	fc	1011		46.		
(other)		NA DAKOCA PETT	3	3	9 9 E V	3	87.4	
talleding actional	tad data of starting anv	OPERATIONS (Clearly proposed work. If well markers and zones pert	is direct	tionally drin	eu, give sur	give po surface	ertinent d locations	ates, and
measured and th	ue vertical depens for an	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		•		Ξ.	3 2 7 2	
	D C		-0 -0	4000 0		- £= 1	2 5 5 5 6 5 7 5 6	·DE
1-8-83	Perforated Dak	ota Formation 495	00-58,	, 4928-38	totas.	of <u>ā</u> 18		SPF.
	No Dakota frac	or acid.			30 de 20 de	2	or aleas anodelu anode	
	no bakota irae	or acra.			# (1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	. 3 J		
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						971	7 F	<b>6</b>
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					- 의진한입 뿐	4.5	हुन् <b>ड अ</b>	
					10 m		THY	• · •
							• <b></b> • •	• 4
Subsurface Safety Va	alve: Manu. and Type				Set	@	<b>V</b>	Ft.
18. I hereby contify t	hat the foregoing is true				9 6 6	1010 1010 1010		4
SIGNED Shear	ac ? Degan	Agent Agent		DATE _	2-22-	<u>გე </u>	<del></del>	<del></del>
	Sherman L. Duga	arı						

(This space for Federal or State office

APPROVED BY CONDITIONS OF APPROVAL, IF ANY: