

BLM Farmington  
Nancy 5 file

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE  
(Order: 1. Original, 2. Copy, 3. Duplicate)

Form Approved  
Budget Estimate No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

NM - 01409

6. IF INDIAN, AGENCY OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Smith

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Escrito Gallup.

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA

Sec 13 T24N R8W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a well. Use "APPLICATION FOR PERMIT" for such purposes.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

BCO, Inc.

3. ADDRESS OF OPERATOR

135 Grant Ave. Santa Fe, New Mexico

87501

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

800' FNL 1850' FWL Sec 13 T24N R8W NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

GR 7168'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Drilling Progress

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and pertinent to this work.)

7/6/83

Advised Dennis Scott with the BLM that we intended to spud the well today and that we intended to cement surface pipe between 2:00 P.M. and 8:00 P.M. today. Spudded well. Drilled 12 1/4" hole and ran 199' 24# 8 5/8" J-55 surface pipe. DV 1 at 220'. Landed pipe at 211'. Cemented with 245 sacks Class B 3% CaCl cement, with 1/4# flocele per sack. Cement had a yield of 1.18 cubic feet per sack or a total of 289 cubic feet of cement was used. Circulated 7 barrels of cement after 150 sacks had been mixed. Shut down, cement fell down backside. Pumped 95 sacks cement down 8 5/8" -- 12 1/4" annulus until cement finally quit falling. Plug down at 3:45 P.M. on 7/6/83.

7/7/83

Drilled out surface at 12:45 A.M. Drilling at 1220' at 6:00 A.M.

RECEIVED

OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Harry R. Bly

TITLE President

DATE July 7, 1983

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE JUL 14 1983

NMOCC

FARMINGTON DISTRICT

BY

SMM