

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Form approved  
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

NM-0557389

6. IF INDIAN, ALLOTTEE OR TRIBAL NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

BCO, Inc.

3. ADDRESS OF OPERATOR

135 Grant Ave. Santa Fe, New Mexico 87501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1900' FSL 1970' FWL Sec 12 T24N R8W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

GR 7260'

7. UNIT AGREEMENT NAME

8. NAME OF LEASE NAME

Nancy

9. WELL NO.

5

10. FIELD AND FORM. OF WILDCAT

Dufers Point

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA

12 T24N R8W NMPM

12. COUNTY OR PARISH 13. STATE

San Juan

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and pertinent to this work.)

9-1-83 Advised Steve Mason with the BLM that we intended to cement perf at 7018' at approximately 1:00 PM today.

Set cement retainer at 6989'. Stung into retainer and established a rate of 2 Bbls. per minute at 2900#'s. Mixed 20 sacks of cement and displaced to top of retainer. Stung out of retainer and circulated hole clean with nitrogen foam. Circulated approximately 1 gallon of slurry to surface.

9-2-83 Removed stinger. Landed tubing at 6950' and placed well back in production.

RECEIVED

SEP 12 1983

OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Harry R. Bugh

TITLE President

ACCEPTED FOR RECORD

DATE 9-2-83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

SEP 08 1983

DATE

FARMINGTON RESOURCE AREA

BY X

NMOCC