

Form 9-211
(May 1962)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved
Budget Bureau No. 42-R1624

3. LEASE DESIGNATION AND WELL NO.

NM-0557389

6. IF INDIAN, ALLOTTEE OR TRIBAL NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different completion.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

BCO, Inc.

3. ADDRESS OF OPERATOR

135 Grant Ave. Santa Fe, New Mexico 87501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1900' FSL 1970' FWL Sec 12 T24N R8W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

GR 7260'

12. COUNTY OR PARISH

San Juan

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

XXX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and pertinent to this work.)

9-26-83 Status of Well

PBTD = 6989

Graneros Perfs = 6924-6943

Greenhorn Perfs = 6844-6868

Gallup Perfs = 5925-6161

Intend to plug and abandon Greenhorn and Graneros by setting a cement retainer at 6220 and leaving a cement plug from 6400-6900. This procedure we hope will allow us to drill out the cement plug and place the Graneros back in operation if we ever decide we can economically justify the cost of producing the water associated with it. This plug job is intended to satisfy all requirements of plugging the Greenhorn and Graneros, but, it leaves us the opportunity of re-opening a zone that would probably never justify completion costs again. The cement bond log indicates 90% + Bond from 6960 to 6740 and we feel the backside cannot communicate with any other zone. The only uncemented area below 6400 in this well will be 6900-6989.

The above explanation and proposed procedure was discussed with Steve Mason with the BLM on September 26, 1983 and verbal approval to commence said job was given by him to us.

18. I hereby certify that the foregoing is true and correct

SIGNED

Harvey R. B...

TITLE

President

DATE

9/26/83

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

NMOC

RECEIVED

OIL CO.

APPROVED

DATE

9/26/83

*R. B...**2007*