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State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator BCO, Inc.	Well API No. 3004525752
Address 135 Grant, Santa Fe, NM 87501	
Reason(s) for Filing (Check proper box) <input checked="" type="checkbox"/> Other (Please explain) Change in Tank Battery	
New Well <input type="checkbox"/>	Change in Transporter of:
Completion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Change of operator give name Address of previous operator	

DESCRIPTION OF WELL AND LEASE

Well Name Nancy	Well No. 5	Pool Name, Including Formation Dufers Point Gallup-Dakota	Kind of Lease State, Federal or Leasing	Lease No. NM-0557389
Location Unit Letter K : 1900 Feet From The south Line and 1970 Feet From The west Line Section 12 Township 24N Range 8W , NMPM, San Juan County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. Box 256, Farmington, NM 87499
Giant Refining	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) 135 Grant, Santa Fe, NM 87501
BCO, Inc.	
Well produces oil or liquids, location of tanks.	Unit Sec. Twp. Rge. K 12 24N 8W
Is gas actually connected?	When ? Yes 8/10/83

If production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Spudded								
Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
Conditions (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Drillations					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE

WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Shut-in of Test	Tubing Pressure	Casing Pressure	Choke Size
Oil Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

SHUT-IN WELL

Shut-in Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Flow Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Elizabeth B. Keeshan
Elizabeth B. Keeshan Vice-President
Printed Name
12/5/89
Title
983-1228
Telephone No.

OIL CONSERVATION DIVISION

Date Approved DEC 08 1989

By [Signature]
Title SUPERVISOR DISTRICT 10

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or lease.