2. NAME OF OPERATOR

REQUEST FOR APPROVAL TO:

ABANDON\*

DUGAN PRODUCTION CORP.

1 File 1 SoUnEx 5 BLM, Fmn

Form Approved. Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

	5. LEASE
	NM 24661
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
WELLS	7. UNIT AGREEMENT NAME
ack to a different	TO O
	8. FARM OR LEASE NAME
	_July_Jubilee
	9. WELL NO.
	3 O/A V.
	10. FIELD OR WILDCAT NAME
	Basin Dakota & Bisti Lower Gallup Ext.
See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR
	AREA
•	Sec. 29, T24N, R9W
	12. COUNTY OR PARISH 13. STATE
	San Juan NM
	14. API NO.
E OF NOTICE,	
	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	6905' GL; 6917' RKB
EPORT OF:	0303 dL; 0317 KKB
RECE	IVFD
	(NOTE: Report results of multiple completion of Lone
5 4 A 3 / A	change on Form 9-330.)

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.) 1. oil Gallup gas Dakota well W well W other

3. ADDRESS OF OPERATOR P O Box 208, Farmington, NM 87499 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1830' FSL - 880' FWL AT SURFACE: AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES

MAY 0.8 1984 BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA

(other) Request to TA Dakota formation

SUBSEQUENT REPORT OF:

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Upon perforating the Dakota with 9 holes, from 6041 to 6095', and acidizing with 250 gal. 15% HCL and ball sealers, a gas rate TSTM was tested. We do not plan to frac the Dakota at this time, as there is potential for communicating to possible water intervals in the Dakota. We therefore plan to temporarily abandon the Dakota perfs by setting a CIBP at approximately 5890' and capping with approximately 50' of cement to cover the top of the Dakota, which is 5878'. We then plan to complete and stimulate the Gallup from 4647 to 5195', as indicated on our sundry of 4-18-84 (approved 4-23-84). This procedure was discussed with and verbally approved by John Keller 5-7-84.

Subsurface Safety Valve: Manu. and Type \_\_\_\_ 18. I hereby certify that the foregoing is true and correct Geologist (This space for Federal or State office use) TITLE APPROVED BY CONDITIONS OF APPROVAL, IF ANY: AREA MANAGER RMINGTON RESOURCE AREA

\*See Instructions on Reverse Side