

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 24661

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

July Jubilee

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Bisti Lower Gallup

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 29, T24N, R9W, NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

NM

14. ELEVATIONS (OF RKB, RT, GR, ETC.)*

6905 GL; 6917' RKB

15. ELEV. CASINGHEAD

6905'

ROTARY TOOLS

CABLE TOOLS

TD

25. WAS DIRECTIONAL SURVEY MADE

No

27. WAS WELL CORED

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	206' RKB	12-1/4"	159 cf class B + 2% CaCl ₂	---
4-1/2"	10.5#	6187' RKB	7-7/8"	1st stg 635 cf (50-50 pos	---
+ 2% gel w/ 1/4# floccle/sk); 2nd stg 1562 cf (675 sx				65-35 + 12% gel w/ 1/4# floccle/sk	---
& 50 sx 50-50 pos + 2% gel & 1/4# floccle/sk). TOTAL				SLURRY 2197 cf.	---

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
None					SIZE DEPTH SET (MD) PACKER SET (MD)
					2-3/8" 5095'

31. PERFORATION RECORD (Interval, size and number)

4647, 49, 51, 53, 65, 91; 4700, 09, 11, 31, 43, 45, 51, 62, 69; 4898; 4905, 07, 09, 11, 13, 24, 26, 28, 30, 33. Total of 26 holes.

See reverse for additional perfs.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4647-4933	97,500# 20/40 sand; 66,276 gal. slick water
4999-5195	97,500# 20/40 sand; 72,000 gal. slick water

33.* PRODUCTION

DATE FIRST PRODUCTION	7-19-84 *	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	Swab & flow	WELL STATUS (Producing or shut-in)	Shut IN
DATE OF TEST	8-3-84	HOURS TESTED	8	CHOKE SIZE	---
PROD'N. FOR TEST PERIOD	---	OIL—BBL.	25	GAS—MCF.	15
WATER—BBL.	15 (frac)	GAS-OIL RATIO	600		
FLOW. TUBING PRESS.	-0-	CASING PRESSURE	250	CALCULATED 24-HOUR RATE	---
OIL—BBL.	75	GAS—MCF.	45	WATER—BBL.	45 (frac)
OIL GRAVITY-API (CORR.)	40°				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented during test.

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

*1st new oil to tank.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Jim L. Jacobs

TITLE

Geologist

ACCEPTED FOR RECORD

AUG 14 1984
DATE 8-8-84

FARMINGTON RESOURCE AREA

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPT'	
			Item #31 - Perforations, continued 4999; 5001, 03, 09, 13, 35, 42, 45, 50, 55, 57, 68, 74, 81, 83, 89, 92; 5106, 12, 14, 18, 24, 29, 31, 35, 52, 55, 57, 64, 72, 76, 80, 91, 95. Total of 34 holes.	Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis Mesa Verde Point Lookout Mancos Gallup Greenhorn Graneros Dakota	767' 890' 1210' 1488' 1640' 2203' 3898' 4067' 4596' 5772' 5846' 5878'		