

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DO NOT WRITE IN THESE SPACES
SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Project Record No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐		14. PERMIT NO.		DATE ISSUED 3-16-84		12. COUNTY OR PARISH San Juan		13. STATE NM			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REPAIR ☐ OTHER ☐		15. DATE SPURRED 4-8-84		16. DATE T.D. REACHED 4-17-84		17. DATE COMPL. (Ready to prod.) 6-30-84		18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 6850' GL; 6872' RKB		19. ELEV. CASING HEAD 6850'	
2. NAME OF OPERATOR DUGAN PRODUCTION CORP.		20. TOTAL DEPTH, MD & TVD 6563'		21. PLUG, BACK T.D., MD & TVD 6300		22. IF MULTIPLE COMPL., HOW MANY* GA & DK *		23. INTERVALS DRILLED BY TD		24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 5085-5538', Gallup	
3. ADDRESS OF OPERATOR P O Box 208, Farmington, NM 87499		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN IES, CDL, G-Collar Perf Logs		27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)		29. TOTAL SLURRY 2197 cf.	
Casing Size		Weight, LB./FT.		Depth Set (MD)		Hole Size		Cementing Record		Amount Pulled	
8-5/8"		24#		217'		12-1/4"		159 cf Class B neat + 2% CaCl ₂		---	
4-1/2"		10.5#		6563'		7-7/8"		1st stg 579 cf (360 sx 50-50)		---	
pos + 2% gel & 1/2# cello flk/sk & 100 sx class B w/ 1/2# cello flk/sk								2nd stg 1618 cf (700 sx 65-35 + 12% gel & 1/2# cello flk/sk & 50 sx 50-50 pos + 2% gel & 1/2# cello flk/sk)			
30. TUBING RECORD		SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)	
None											
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
5085; 5149, 85; 5208, 48, 59, 77, 82, 95; 5300, 05, 11, 14, 17, 23, 36, 48, 52, 62, 73, 77; 5405, 11, 18, 23, 24, 25, 26, 27, 28, 32, 34, 46, 54, 56, 58, 60, 63; 5503, 06, 21, 38. 42 Holes		5085-5538'		72,000 gal. slick water & 97,500# 20/40 sand							
33. PRODUCTION		DATE FIRST PRODUCTION 6-30-84**		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Pumping - 1 1/2" B.H.P.		WELL STATUS (Producing or shut-in) Producing					
DATE OF TEST 7-19-84		HOURS TESTED 24		CHOKE SIZE ---		PROD'N. FOR TEST PERIOD 40		OIL--BBL. 50		GAS--MCF. -0-	
FLOW, TUBING PRESS. -0-		CASING PRESSURE 50		CALCULATED 24-HOUR RATE 40 BOPD		OIL--BBL. 50 MCFD		GAS--MCF. none		WATER--BBL. 40° est.	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented during test.		35. LIST OF ATTACHMENTS *Dakota formation is temporarily abandoned.		TEST WITNESSED BY Cole Baird		ACCEPTED FOR RECORD					

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Jim U. Jacobs TITLE Geologist DATE 7-20-84

FARMINGTON RESOURCE AREA

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

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FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		
					MEAS. DEPTH	TRUE VERT. DEPTH	
				Ojo Alamo Kirtland Fruitland pictured Cliffs Lewis Mesaverde Point Lookout Mancos Gallup Greenhorn Graneros Dakot	905' 1096 1357 1742 1880 2583 4228 4425 4815 6162 6238 6270		