DEQUEST FOR ALLOWARIES	
SANTA FE REQUEST FOR ALLOWABLE SE AND AND MATURAL CAS	•
FILE AND	orm C-104 upersedes Old C-104 and C-110
THE TO THE AND MATURAL CAS	difective 1-1-65
LAND OFFICE	4.17
	oue I
TRANSPORTER OIL	1,48
OPERATOR	1
UP ENATOR.	
Cperator S E C S	
	į
P O Box 208, Farmington, NM 87499	1 1984
Reason(s) for filing (Check proper box) Other (Please explain)	, .
New Well . Change in Transporter of:	` ;
Recompletion Oil Dry Gas Condensate Condensate	
Change in Ownership Castinghead Gas Contentate	
If change of ownership give name	
and address of previous owner	
J. DESCRIPTION OF WELL AND LEASE Well No. Fool Name, Including Formation Kind of Lease	Lease No.
WAC . 1 Bisti Lower Gallup State, Federal or Fee	Federal NM 36473
	la a t
Unit Letter D: 790 Feet From The North Line and 890 Feet From The N	iest
San Juan	County
Line of Section 17 Township 24 North Range 9 West , NMPM, Sull Oddin	
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of Condensate Address (Give address to which approved copy	of this form is to be sent)
The state of the sport of the s	
Giant Refining. Inc. Box 256, Farmington, Na Or-	of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of	
Unit Sec. Twp. P.ge. Is gas actually connected? When	
If well produces oil or liquids, give location of tanks. D 17 24N 9W No	
If this production is commingled with that from any other lease or pool, give commingling order number:	
IV. COMPLETION DATA OI! Well Gas Well New Well Workover Deepen Plug Bo	ack Same Res'v. Diff. Res'v
Designate Type of Completion - (X)	
Date Spudded Date Compl. Ready to Prod.	387 '
4-17-84 7-23-04 Tab Old (Gr. Pgy Tubing	
Elevations (DF, RKB, RI, GR, etc.) Number of 11 and 4827	251'
0750 GL, 0702 KKD	Casing Shoe
1 482/-54/4. 43 noies.	425'
TUBING, CASING, AND CEMENTING RECORD DEPTH SET	SACKS CEMENT
HOLE SIZE CASING & TOBING SIZE	cf
12-1/4" 0-5/0" 6425 RKB 2243	3.5 cf in 2 stages
7-7/8" 4-1/2" 6423 RAB 7243 2-3/8" 6251'	
	he equal to or exceed top allo
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must able for this depth or be for full 24 hours)	
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date of Test Other New Oil Bun To Tanks Date of Test Other Test	
OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) 7-23-84 7-24-84 First prod. swabbing; Test Choke	pumping
OII. WELL Date Flist New Oil Run To Tanks 7-23-84 Date of Test 7-24-84 First prod. swabbing; Test Casing Pressure AD	pumping
OIL WELL Date First New Cil Run To Tanks Date of Test First prod. swabbing; Test	pumping Stz• MOF
OIL WELL Date First New Cil Run To Tanks Date of Test First prod. swabbing; Test	pumping Stz•
OII. WELL Date First New Cil Run To Tanks Date of Test 7-24-84 First prod. swabbing; Test	pumping Stz• MOF
Oll. WELL Date First New Cil Run To Tanks 7-23-84 Tobing Pressure 24 hrs. Actual Prod. During Test Oil-Bbls. CAS WELL Date of Test 7-24-84 First prod. swabbing; Test Casing Pressure 40 Water-Bbls. Gas-) -0- GAS WELL	pumping Stz• MOF
OIL WELL Date First New Cil Run To Tanks Today	pumping Stz MOF 16.5 MCFD
OIL WELL Date First New Cil Run To Tanks Total To	pumping - Stze MCF 16.5 MCFD ty of Condensate
Oll. WELL Date Flist New Cil Run To Tanks	pumping Size MCF 16.5 MCFD ty of Condensate Size
Oll. WELL Date Flist New Cil Run To Tanks	pumping Size MCF 16.5 MCFD ty of Condensate Size
OIL WELL Date Flist New Cil Run To Tanks	pumping Size MCF 16.5 MCFD ty of Condensate Size
Olf. WELL Date First New Cil Run To Tanks 7-24-84 7-24-84 First prod. swabbing; Test 7-23-84 Tubing Pressure Casing Pressure Choke 40	pumping Size 16.5 MCFD Ty of Condensate Size COMMISSION 19
OII. WEIL Date First New Oil Run To Tanks	pumping Size 16.5 MCFD ty of Condensate Size COMMISSION 984 19 T. CHAVEZ
OIL WELL Date First New Cil Run To Tanks	pumping Size 16.5 MCFD Ty of Condensate Size COMMISSION 984 T. CHAVEZ IRICT # 3
OIL WELL Date First New Oil Run To Tanks Total	pumping Size 16.5 MCFD Ty of Condensate Size COMMISSION 984 19 T. CHAVEZ TRICT # 3 Ance with RULE 1104.
OIL WELL Date First New Cil Run To Tanks	pumping Size 16.5 MCFD Ty of Condensate Size COMMISSION 19 T. CHAVEZ IRICT # 3 Ance with RULE 1104. or a newly drilled or deepen y a tabulation of the deviation

Geologist 7-31-84

All sections of this form must be filled out completely for allo able on new and recompleted walls.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporten or other such change of conditions.