

6 BLM, Fmn 1 File

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other
well well

2. NAME OF OPERATOR
DUGAN PRODUCTION CORP.

3. ADDRESS OF OPERATOR
P O Box 208, Farmington, NM 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 790' FNL - 1120' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
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RECEIVED

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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

BLM FORM 9-331 (Rev. 12-73)

XX TD and 5½" casing

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached for details of 5½" casing and cement as well as TD.

RECEIVED
AUG 15 1984
OIL CON. DIV. 1
DIST. 3

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Jim L. Jacobs TITLE Geologist DATE 4-11-84
ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE AUG 14 1984
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

FARMINGTON RESOURCE AREA
BY SM

4-6-84 T.D. 6065'

4-8-84 Finished running IES & CDL logs by Welex. T.I.H. and circulated hole one hour. Laid down drill pipe. Rigged up and ran 153 jts. 5½", 20#, 17#, & 15.5# casing. T.E. 6075.25' set at 6065' RKB. Cemented first stage with 375 sx 50-50 pos w/ 2% gel w/ ¼# celloflake per sk. (Total cement slurry 480 cf) Preflushed hole with 10 bbls. mud flush. Full mud returns throughout job. Reciprocated casing OK while cementing. Bumped plug with 1500 psi. Float held OK. Dropped opening bomb. Opened stage tool at 4017'. Circulated with rig pump for 2½ hrs. Pumped 10 bbls. mud flush. Cemented 2nd stage with 580 sx 65-35 plus 12% gel and ¼# cello flake followed by 50 sx 50-50 pos plus 2% gel and ¼# cello flake per sk. (Total cement slurry 2nd stage 1352 cf) Full returns while cementing. Closed stage tool with 2500 psi. Circulated all mud flush and 2 bbls. cement. P.O.B. at 3:30 a.m. 4-8-84. Nippled down B.O.P. Cut off casing. Released rig at 5:00 a.m. 4-8-84.