

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

5. LEASE N00-C-14-20-5542
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Allotted
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Pacheco
9. WELL NO. 1
10. FIELD OR WILDCAT NAME Undesignated Gallup
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13, T24N, R9W, NMPM
12. COUNTY OR PARISH San Juan
13. STATE NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD) 6635' GL; 6647' RKB

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR
Dugan Production Corp.

3. ADDRESS OF OPERATOR
P O Box 208, Farmington, NM 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 810' FNL - 1850' FEL

AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

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RECEIVED

MAY 22 1984

(NOTE: Report results of multiple completion or zone

change on Form 9-330.)

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

XX TD; 4½" casing and cement

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached for details of TD, 4½" casing and cement.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Jim E. Jacobs TITLE Geologist DATE 5-21-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE JUN 06 1984

CONDITIONS OF APPROVAL, IF ANY:

NMOCC

FARMINGTON RESOURCE AREA
BY smm

ACCEPTED FOR RECORD

JUN 07 1984

OIL CO. DIST. 1

DUGAN PRODUCTION CORP.
Pacheco #1

5-16-84 Reached TD of 5595' RKB.

5-17-84 Ran IES and CDL logs by Welex. T.I.H. and conditioned mud. Laid down drill pipe and collars. Rigged up and ran 140 jts. 4½" O.D., 10.5#, K-55, 8 Rd, ST&C, E.R.W. casing. T.E. 5604.89' set at 5595' RKB. 1st stage cemented as follows: Pumped 10 bbls. mud flush. Cemented with 290 sx. 50-50 pos plus 2% gel and ¼# flocele per sk. (Total cement slurry first stage = 368 cf) Good circulation throughout job. Reciprocated casing OK while cementing. Bumped plug w/ 1500 psi. Float held OK. Dropped opening bomb. Opened stage tool at 4355'. Circulated with rig pump 2½ hrs. Cemented 2nd stage as follows: Pumped 10 bbls. mud flush followed by 690 sx 65-35 plus 12% gel and ¼# flocele per sk followed by 175 sx 50-50 pos plus 2% gel & ¼# flocele per sk. (Total cement slurry 2nd stage = 1754 cf) Good circulation throughout job. Circulated 3 bbls. mud flush. (Estimated cement top at 160' from surface based on 3 bbls. out of 10 mud flush recovered). Closed stage tool with 2500 psi. Held OK. Job complete at 4:15 a.m. 5-17-84. Nippled down BOP, set 4½" casing slips. Cut off casing and released rig at 6:00 a.m. 5-17-84.