UNITED STATES DEPARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	5. LEASE NM 47167 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME
1 -:1	8. FARM OR LEASE NAME
well gas well other	Wild Hare 9. WELL NO.
2. NAME OF OPERATOR Merrion Oil & Gas Corporation	1
3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Dufers Point Gallup Dakota
P. O. Box 1017, Farmington, New Mexico 87499	11. SEC., T., R., M. OR RIK AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA
AT SURFACE: 970' FNL and 970' FWT.	Sec. 11, T24N, R8W 12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same	San Juan New Mexico
Same 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW_DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	7176' GL
TEST WATER SHUT-OFF	
FRACTURE TREAT	그 그 그 그 그 전투기회 이 상 신흥입니다.
REPAIR WELL TO RECE	MOTE Report results of multiple completion or zone
	change on Form 9-330.)
CHANGE ZONES SEP 0	61984 - 실종류표 후 모임속 : [
ABANDON*	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertined.	te all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and nt to this work.)*
TD 8/8/84, 7175' KB.	
Set 175 joints 4.5", 10.5 #/ft, J-55 casing to 7 cu. ft.) 2% gel. 1200 sx Class B (2472 cu. ft.) (122 cu. ft.) 2% gel.	2% Thrifty Lite. 100 sx Class H
Circulated 25 Bbls cement to surface.	SEP 2 6 1984
	SEP Z 0 1304
. 0	IL CON. DIV.
Subsurface Safety Valve: Manu. and Type	DIST. 3
18. I hereby certify that the foregoing is true and correct	
TITLE Operations Man	nager _{DATE} 9/5/84
(This space for Federal or State offi	
IPPROVED BY TITLE TITLE	PAACCEPTED FOR RECORD
	SEP 24 1984
*See Instructions on Reverse S	FAKMINGTUN RESOURCE AREA
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