

6 BLM, Fmn 1 File

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR
DUGAN PRODUCTION CORP.

3. ADDRESS OF OPERATOR
P O Box 208, Farmington, NM 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 620' FSL - 620' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

XX 4 1/2" casing & cement

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE
NM 21741
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Silver Medal
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Undesignated Gallup
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 27, T24N, R10W, NMPM
12. COUNTY OR PARISH
San Juan
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6645' GL; 6657' RKB

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran 124 jts. 4 1/2" O.D., 10.5#, K-55, 8 Rd, ST&C casing. set at 4952'. Cemented 1st stage with 10 bbls. mud 170 sx 50-50 pos with 2% gel & 1/4# flocele/sk (216 cf slurry). casing OK while cementing. Dropped plug and displaced with 63 bbls. mud. Plug down at 2:45 a.m. Bumped plug with 1500#. Held OK. Dropped bomb and opened stage tool at 3832'. Circulated with rig pump 2 1/2 hrs. Cemented 2nd stage with 10 bbls. mud flush followed by 525 sx 65/35 pos with 12% gel & 1/4# flocele/sk tailed in with 80 sx 50-50 pos with 2% gel & 1/4# flocele/sk (1268 cf slurry). Dropped plug and displaced with 61 bbls. water. Plug down at 6:45 a.m. Bumped plug with 2500#. Held OK. Had good circulation throughout both stages. 2nd stage circulated 3 bbls. cement. Set slips. Cut off casing and released rig at 9:00 a.m., 8-1-84.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Jim L. Jacobs TITLE Geologist DATE 8-1-84
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE AUG 16 1984
CONDITIONS OF APPROVAL, IF ANY:

NMOC

FARMINGTON RESOURCE AREA
RY Sm

RECEIVED
AUG 17 1984
OIL CON. DIV.
DIST. 3

ACCEPTED FOR RECORD