

5 BLM 1 TR 1 NW 1 File
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 1004-01-7
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. ENVR. ☐ OTHER ☐
2. NAME OF OPERATOR
Dugan Production Corp.
3. ADDRESS OF OPERATOR
P O Box 208, Farmington, NM 87499
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 620' FSL - 620' FWL
At top prod. interval reported below
At total depth

OIL CON. DIV. 1
DIST. 3

5. LEASE DESIGNATION AND SERIAL NO.

NM 21741

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Silver Medal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undes. Gallup

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 27, T24N, R10W, NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

NM

15. DATE SPUDDED 7-26-84 16. DATE T.D. REACHED 7-31-84 17. DATE COMPL. (Ready to prod.) 9-5-84 18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 6645' GL; 6657' RKB 19. ELEV. CASINGHEAD 6645' GL

20. TOTAL DEPTH, MD & TVD 4952' 21. PLUG, BACK T.D., MD & TVD 4910' 22. IF MULTIPLE COMPL., HOW MANY* single 23. INTERVALS DRILLED BY TD 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4544-4856', Gallup 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction Guard, IES, CDL, GR-CCL 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)
CASING SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD AMOUNT PULLED
8-5/8" 24# 201' RKB 12-1/4" 242 cf class B + 2% CaCl₂ ---
4-1/2" 10.5# 4952' RKB 7-7/8" 1st stg 216 cf 50-50 pos ---
w/ 2% gel & 1/4# flocele/sk; 2nd stg 1268 cf (525 sx 65/35 pos w/ 12% gel & 1/4# flocele/sk & 80 sx 50-50 pos w/ 2% gel & 1/4# flocele/sk). TOTAL SLURRY 1484 cf.

29. LINER RECORD 30. TUBING RECORD
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)
None 2-3/8" 4804' RKB

31. PERFORATION RECORD (Interval, size and number)
4544, 55, 87; 4602, 05, 07, 22, 33, 39, 49, 55, 61, 75; 4709, 12, 17, 22, 27, 35, 53, 55, 59, 62, 69, 78, 79, 80, 84, 94, 96; 4805, 16, 20, 32, 37, 56. Total 36 holes.
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
4544-4856' 98,300# 20/40 sand;
70,320 gal. slick water

33.* PRODUCTION
DATE FIRST PRODUCTION 9-1-84* PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) swabbing WELL STATUS (Producing or shut-in) Shut in
DATE OF TEST 9-5-84 HOURS TESTED 8 CHOKER SIZE --- PROD'N. FOR TEST PERIOD 27 OIL—BBL. 18 est. WATER—BBL. ** 100 GAS—OIL RATIO 667
FLOW. TUBING PRESS. --- CASING PRESSURE 620 CALCULATED 24-HOUR RATE 81 GAS—MCF. 54 WATER—BBL. No formation water OIL GRAVITY-API (CORR.) 40° est.

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented during test TEST WITNESSED BY

35. LIST OF ATTACHMENTS * 1st new oil to tank ** Water produced is frac water.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Jim L. Jacobs TITLE Geologist DATE 9-10-84
FARMINGTON RESOURCE AREA

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);					38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	TC MEAS. DEPTH
					Kirtland Fruitland Pictured Cliffs Lewis Mesa Verde Point Lookout Mancos Gallup	376' 643 1142 1295 1895 3560 3773 4185