Form	9-331
Dec.	1973

REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY .

Form 9-331 Dec. 1973	5 BLM, Fmn	2 Celsius	1 File	,	Form Approved. Budget Bursau No. 42-R1424			
	UNITED STATES DEPARTMENT OF THE INTERIOR			5. L EASE NM 22044	ロ・ 10 ・ 10 ・	<i>-</i> :		
		AL SURVEY .		6. IF INDIAN, A	ALLOTTEE OR	TRIBE	NAME,	
SUNDR	Y NOTICES AN	D REPORTS OF	WELLS	7. UNIT AGRE	EMENT NAME	; · ; ·		
(Do not use this form reservoir, Use Form !	s form for proposals to di form 9–331–C for such pro	rill or to deepen or plug toposals.)	Jack to a different	8. FARM OR LI Gold Medal	and the second second			
1. oil	gas well (XX) oth	er		9. WELL NO.		;		
2. NAME OF OPERATOR DUGAN PRODUCTION CORP. 3. ADDRESS OF OPERATOR			10. FIELD OR W Basin Dako		<u> </u>			
P 0 Box 208, Farmington, NM 87499 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1750' FNL - 830' FEL AT TOP PROD. INTERVAL:		11. SEC., T., R. AREA	- •					
		Sec. 34, T24N, R10W, NMPM 12. COUNTY OR PARISH 13. STATE San Juan NM						
AT TOTA	AL DEPTH:	TO INDICATE NATUR	RE OF NOTICE.	14. API NO.			- 1	
	OR OTHER DATA			15. FLEVATION	IS (SHOW DF	. KDE	3. AND WD)	

REPAIR WELL change on Form 9-330.) PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* casing (other)

SUBSEQUENT REPORT OF:.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Reached TD of 6050' on 8-8-84.

See attached for details of 4½" casing and cement.

AUG 15 1984 OIL CON. DIV. DIST. 3

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(NOTE: Report results of multiple completion or zone

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Subsurface Safety Valve: Manu. and	Туре		Set @	Ft.	
19 I haraby cartify that the foregoing	ng is true and correct			. •	
SIGNED 4 4	TITLE Geologist (This space for Federal or State office	DATE	8-10-84	PTED FOR REC	תפטי
Jim L. Jacob	(This space for Federal or State office	use)	ACGE	PIED FUR REC	מאטי
APPROVED BY	TITLE	DATE _		AUG 1 4-1984	t
CONDITIONS OF APPROVAL, IF ANY:			L.n.s.		AKEA

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· San Institute (1 th - 1-10 Side

DUGAN PRODUCTION CORP. Gold Medal #1

Ran 151 jts. $4\frac{1}{2}$ ", 10.5#, K-55, 8 rd, ST&C new casing and landed casing at 6050' with float at 6008' and D.V. tool at 3847'. Rigged up Western and cemented 1st stage with 10 bbl. mud flush followed by 490 sx 50/50 B-poz with 2% gel and $\frac{1}{4}$ # celoseal/sk mixed at 13.4#/gal. (Total slurry 1st stage = 627.2 cf). Displaced with 34 bbl. water and 61.75 bbl. water-cut mud. Float held 0K. 1st stage complete at 3:14 p.m. 8-9-84. Reciprocated casing while pumping cement and 1st 10 bbl. of displacement. Opened DV tool and circulated with mud and rig pumps $3\frac{1}{4}$ hrs.

Western cemented 2nd stage with 10 bbl. mud flush followed by 550 sx 65/35 B-Poz and 12% gel with $\frac{1}{4}$ # celoseal/sk mixed at 11.8#/gal. followed by 100 sx 50/50 B-Poz with 2% gel and $\frac{1}{4}$ # celoseal/sk mixed at 13.4#/gal. (Total slurry on 2nd stage = 1343.5 cf) at 6-7 BPM. Displaced with 62.4 bbl. water. DV tool closed and held 0K. 2nd stage plug down at 8:39 p.m. 8-9-84.

Had full circulation on both stages. Circulated all of mud flush and approx. $\frac{1}{2}$ bbl. cement on 2nd stage. (Total slurry for both stages = 1970.7 cf).

Set casing slips and backed landing joint out of collar of joint #151.

Released rig at 10:30 p.m. 8-9-84.