

5 BLM, Fmn 2 Celsius 1 File

Form Approved.  
Budget Bureau No. 42-R1424

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to complete or upgrade the oil or gas reservoir. Use Form 9-331-C for such proposals.)

RECEIVED

AUG 16 1984

OIL CON. DIV.

DIST 3

1. oil well ☒ gas well ☒ other ☐ Gallup Dakota

2. NAME OF OPERATOR

DUGAN PRODUCTION CORP.

3. ADDRESS OF OPERATOR

P O Box 208, Farmington, NM 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1750' FNL - 830' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) Change of Plans ☐

SUBSEQUENT REPORT OF:

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RECEIVED

5. LEASE

NM 22044

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gold Medal

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Basin Dakota & Undesignated Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 34, T24N, R10W, NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6762' GL; 6774' RKB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Based upon our evaluation of the open-hole logs and drilling data, the Dakota Formation is indicated to be poorer developed than anticipated and, in view of other tests of the Dakota in this general area, we have decided to not attempt completion in the Dakota at this time.

We hereby request permission to perforate, stimulate and test the Gallup interval approximately 4250-4930'. The Dakota will not be perforated and was properly cemented during the primary cement job. The location is standard for undesignated oil spacing.

Copy of C-102, Plat for Gallup Formation, is attached.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Jim L. Jacobs

TITLE Geologist

DATE

8-10-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

AUG 14 1984

JOHN S. McKEE

AREA MANAGER  
FARMINGTON RESOURCE AREA

All distances must be from the outer boundaries of the Section.

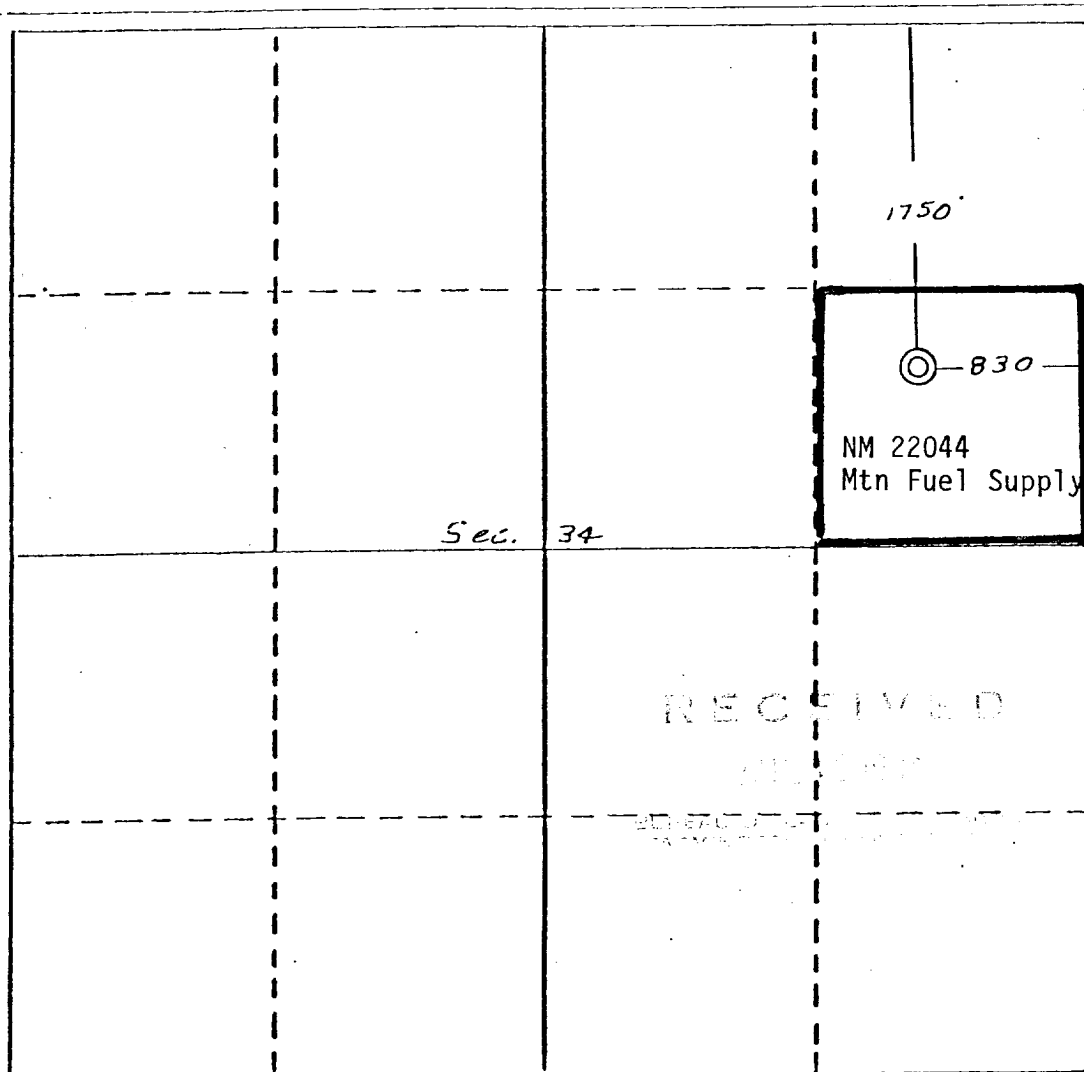
Operator <b>Dugan Production Corporation</b>		Lease <b>Gold Medal</b>		Well No. <b>1</b>
Unit Letter <b>H</b>	Section <b>34</b>	Township <b>24 North</b>	Range <b>10 West</b>	County <b>San Juan</b>
Actual Footage Location of Well: <b>1750</b> feet from the <b>North</b> line and <b>830</b> feet from the <b>East</b> line				
Ground Level Elev. <b>6762</b>	Producing Formation <b>Gallup</b>	Pool <b>Undesignated Gallup</b>	Dedicated Acreage: <b>40.0</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name  
**Jim L. Jacobs**

Position  
**Geologist**

Company  
**Dugan Production Corp.**

Date  
**8-10-84**

I hereby certify that the location shown on this plat is the location noted on the survey of \_\_\_\_\_ and under my supervision and that the same is correct to the best of my knowledge and belief.



Date Surveyed  
**April 6, 1984**

Registered Professional Engineer and/or Land Surveyor

**Edgar L. Risenhoover**  
Certificate No. **5979**  
**Edgar L. Risenhoover, L.S.**