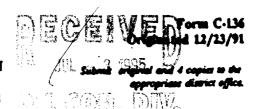
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DESTRICT SE SEE STO Breat Road, Amer, 164 67410 State of New Mexico

OIL CONSERVATION DIVISION P.O. Box 2068 Santa Fe, New Mexico 87504-2088



APPLICATION FOR APPROVAL TO USE AN ALTERNATE GAS MEASUREMENT METHOD Rule 403.B(1) or (2)

Rule 403.B(1) or (2)		
Operator Name:	Dugan Production Corp.	Operator No.
Operator Address:	P.O. Box 420, Farmington,	NM 87499
Lease Name:	Gold Medal No 1	Type: StateFederal X Fee
Location: Uni	+ H . Sec. 34. T 24N. R.H	OW San Juan County, NM
Pool Ris	ti Gallup South	
Requested Effective T	ime Period: Beginning upon approx.	roval <u>Ending indefinite</u> 8-1-95)
APPROVAL PROCEDURE: RULE 403.B.(1) Piesse attach a separate sheet with the following information.		
1) A list of the wells (including well name, number, ULSTR location, and API No.) included in this application.		
2) A one year production history of each well included in this application (showing the annual and daily volumes).		
3) The established or agreed-upon daily producing rate for each well and the effective time period.		
4) Designate wells to be equipped with a flow device (required for wells capable of producing 5 MCF per day or more).		
5) The gas transporter(s) connected to each well.		
Working in	Please attach a separate thee	DURS: RULE 403.B.(2)- t with the following information. for each Central Point Delivery (CPD). met be common for all wells to be connected to the subject CPD.
a) List the we	plat showing a description of the lease and the lease and the which will be metered separately, include which will not be metered separately.	d all of the wells to be produced through this CPD. huding API No. , including API No.
2) Describe the proposed method of allocating production from non-metered wells.		
3) A one year production history of the wells which will not be metered showing the annual and daily volumes.		
4) The gas transporter(s) connected to this CPD.		
Applicant will be responsible for filing OCD Form C-111 for the CPD.		
OPERATOR. I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION This approval may be exacelled at anytime that operating conditions indicate that re-tests may be accessary to prevent waste and protect correlative rights.
,	\cap \cap	Approved Until: Further Notice
-	to 1 Haral	QRIGINAL SIGNED BY ERNIE BUSCH
Signature:	DEPUTY OIL & GAS INSPECTOR, DIST. #5	
Printed Name & Tit	le: Jim L. Jacobs, V.P.	Title:

APPLICATION FOR APPROVAL TO USE AN ALTERNATE GAS MEASUREMENT METHOD ATTACHMENT NO. 1

APPROVAL PROCEDURE: RULE 403.B(1)

1.) A list of the wells (including well name, number, ULSTR location, and API No.) included in this application.

Gold Medal No. 1
Unit H, Section 34, Township 24N, Range IOW
San Juan County, New Mexico
API# 30-045-26035

2.) A one year production history of each well included in this application (showing the annual and daily volumes).

1994 Annual Production - 4,388 MCF 1994 Avg. Daily Production - 12.0 MCFD

3.) The established or agreed upon daily producing rate for each well and the effective time period.

Since the date for commencing alternate gas measuremnt is contingent upon regulatory approval & equipment modification, the average daily producing rate to be used during the first 12 month period will be determined at the time of commencing alternate measurement & will be the average daily producing rate during the most current & representative month. Should alternate measurement be approved & implemented on 8–1–95, the first year daily average rate will be the average during 5/95 or 6/95. The daily average producing rate to be used during subsequent 12 month periods will be determined during an annual test of sufficient duration to establish daily average production. This test will be taken during a 4 month period preceding the period to be effective, under normal producing conditions, with gas volumes being recorded using a portable flow meter for a minimum of 24 hours. Upon commencing the use of alternate measurement, we will report that date and the daily average rate for the first 12 month period to the NMOCD and BLM.

4.) Designate wells to be equipped with a flow device (required for wells capable of producing 5 MCF per day or more).

A flow device will be used to establish producing time on a monthly basis.

5.) The gas transporter(s) connected to each well,

Dugan Production Corp.