			For	m C	:-104
	Revised	Febr	uary	10,	1994
	L	nstru	ctions	оп	back
ubmit to	Appropr	riate	Distri	ct C	)ffice

PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Axtec, NM 87410				OIL CONSERVATION DIVISION PO Box 2088					Form C-1 Revised February 10, 19 Instructions on be Submit to Appropriate District Off 5 Cop			
1000 Rio Braz District IV	200 Rd., /	Aztec, NM 87410	•	Santa 1	Fe, NM 875	04-2088			-			•
_ `	Santa Fe	NM 87504-206			• • • · · · ·				L		MENDED RI	POI
I.		REQUE	SI FUR	ALLUWAL	BLE AND A	UTHOR	ZAT	ION TO T	RANS	SPOR	T	
DOV	प्या	סיבויזיע	Operator 1	TAME AND ADDRESS	•				<sup>2</sup> OG	RID Num	aber	
	DOYLE E. BAXTER PO BOX 27					146781						
BLO	OMFIE	LD, NEW	MEXICO	87413	EED	4 400			Remon	for Filia	g Code	
<u> </u>	API Nom				FEB	- 1 199	٦	CH				
			BICT	F-CATITUE	Pool No	12				1	Pool Code	
ļ	Property Code  17192  DOYLE E. BAXTER Bisti Lederal 13-				ally	up 05890						
ļ .	1719		DOVER	E. BAXTER	Property	Name	•	,		, A	Vell Number	
		ce Locatio		TI. DIAZILI	Bisti	ted	eral	13-3	U	<b>35</b> ) #1	13=3	
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11	Rottor	n Hole Lo	estion					660	WES	5T	SAN JUAN	1
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N	3	24N	10W	1	1980	North/Sout	ľ	Feet from the	İ	est line	County	
12 Lee Code	<sup>13</sup> Prod	ucing Method C	ode <sup>14</sup> Gas	Connection Date		SOUTH		660	WES		SAN JUAN	
F		P	NONE	3		- Nember		C-129 Effective II	ale	" C-1	129 Expiration 1	ale
II. Oil a	nd Ga	s Transpoi	ters					·····				
Transpor			Transporter !	Vame	» Pc	OD 31	O/G		POD 17	LSTR Lo		
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/ 5					The Control of Section 1				<b>~</b> 4 1.4	APR	1 8 1995	
/. Produc		ater	<del></del>						மை	. C.C	NDM - es	
54985	OD ()				™ POD UL	STR Location a	and Desc	ription	A. C.	4 C C	えんじょ コッカコ	
NONE										回服	N. J	

"Spud Date				TD		* PBTD		<sup>34</sup> Perforations	
01/16/1986 " Hole Size	02-20		5600		5564		5428-42	2 5460-68	
	-	31 Casing & Tu	bing Size	n	Depth Set		<sup>33</sup> Sacka C	ement	
124		9 5/8		605 <b>'</b>	0	377	CF (	340SK)	
8 3/4		5½		5600 <b>'</b>		179	4 CF (	1425 SK)	
		<del></del>						<del></del>	
Well Test Data					The same of the sa				

OTI WELL	NONE	03-15-95	24 HR	00	Cag. I remarke			
" Choke Size	4 Oil	4 Water			<b>20</b> LB			
NA	3 BBLS	00	TSTM G	NA AOF	" Test Method			
Thereby certify that the ru	les of the Oil Conservation Div	vision have been complied [			PUMPING .			
knowledge and belief. Signature:	given above is true and compl	lete to the best of my	OIL CONSERVATION DIVISION					
Printed name: Do	e Charle	es	Approved by:  SUPERVISOR DISTRICT #3					
Title: OWNEY	+ Opera Tor		Approval Date:	FEB - 1 1995				
Date: 04/07/95	/ Phone: (50!	5) 632–8387		1 LD - 1 1333				
"If this is a change of operator fill in the OGRID number and name of the previous operator  Berenergy Corp OGRID NO. 002113								