

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

3a. Indicate Type of Lease
State ☒ Fee ☐5. State Oil & Gas Lease No.
V-1509SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG WELLS TO A DIFFERENT RESERVOIR OR
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)OIL WELL ☒ GAS WELL ☐ OTHER ☐Name of Operator
DUGAN PRODUCTION CORP.Address of Operator
P O Box 208, Farmington, NM 87499

Location of Well

UNIT LETTER I, 1980 FEET FROM THE South LINE AND 660 FEET FROM
THE East LINE, SECTION 32 TOWNSHIP 24N RANGE 10W NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
Mary Lou9. Well No.
310. Field and Pool, or WHdcat
South Bisti-Gallup

11. Elevation (Show whether DF, RT, GR, etc.)

6608' GL; 6620' KB

12. County

San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐PLUG AND ABANDON ☐
CHANGE PLANS ☐OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER T.D., Surface Casing & Cement ☒ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. of 4825' reached on 4-2-87.

Ran 118 jts. 4½" OD, 11.6# & 10.5#, K-55, 8 Rd ST&C casing (T.E. 4844.90') set @ 4824' RKB. Cemented first stage as follows: pumped 10 bbls mud flush followed by 250 sx 50-50 pos plus 2% gel & ¼# cello-flake per sack (317.5 cf). Had full mud returns while cementing. Reciprocated casing OK while cementing. Bumped plug with 1500 psi - float held OK. Dropped opening bomb and opened stage tool @ 3650'. Circulated 2½ hours with rig pump. Rigged up and cemented 2nd stage as follows: pumped 10 bbls mud flush followed by 525 sx 65-35 plus 12% gel and ¼# cello-flake per sack followed by 75 sx 50-50 pos with ¼# cello-flake per sack (total cement slurry 2nd stage = 1255 cf). Total cement slurry both stages = 1572.5 cf. Had full mud returns while cementing. Closed stage tool with 2500 psi. Held OK. Job complete @ 1:00 PM 4-2-87. Rig released @ 2:00 PM 4-2-87.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

BY Jim L. Jacobs TITLE GeologistDATE 4-3-87

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT 88

APR 06 1987

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