

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
V-1509

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator UGAN PRODUCTION CORP.	8. Farm or Lease Name Mary Lou
Address of Operator O Box 208, Farmington, NM 87499	9. Well No. 4
Location of Well UNIT LETTER <u>O</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>24N</u> RANGE <u>10W</u> NMPM.	10. Field and Pool, or Wildcat South Bisti Gallup Ext.
15. Elevation (Show whether DF, RT, GR, etc.) 6605' GL; 6617' RKB	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

REPAIR REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
REPAIR OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <u>T.D., 4 1/2" casing & cement</u> <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. of 4810' reached on 4-7-87.

Finished running IES & CDL logs by Schlumberger. T.I.H. and conditioned mud. Laid down drill-pipe & collars. Rigged up and ran 117 jts. of 4 1/2" OD, 10.5#, K-55, 8 Rd ST&C casing (T.E.

4820.31') set @ 4810' RKB. Cemented first stage as follows: pumped 10 bbls mud flush followed by 200 sacks 50-50 pos plus 2% gel and 1/4# cello flake per sack (total cement slurry first stage = 254 cf.)

Reciprocated casing OK while cementing. Good mud returns while cementing. Bumped plug with 1200 psi - float held OK. Opened stage tool @ 3662'.

Circulated with rig pump for 2 1/4 hours. Rigged up and cemented 2nd stage as follows: pumped 10 bbls mud flush followed by 540 sacks 65-35 plus 12% gel and 1/4# cello flake per sack followed by 50 sacks 50-50 pos plus 2% gel & 1/4# cello flake per

sack (total cement slurry 2nd stage = 1258 cubic feet). Total cement slurry both stages = 1512 cubic feet. Had full returns while cementing.

Circulated 5 bbls contaminated cement to surface. Closed stage tool with 2500 psi - held OK. Job complete @ 9:15 PM. Nipped down BOP.

Set 4 1/2" casing slips, cut off 4 1/2" casing & released rig @ 11:30 PM 4-7-87.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

by Jim L. Jacobs TITLE Geologist DATE 4-9-87

Original Signed by FRANK T. CHAVEZ TITLE _____ DATE APR 13 1987

CONDITIONS OF APPROVAL, IF ANY: