

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

(See other instructions on back of form)

RECEIVED NM54366
DLN MAIL ROOM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other _____
2. NAME OF OPERATOR
Coleman Oil & Gas, Inc.
3. ADDRESS OF OPERATOR
P.O. Drawer 3337, Farmington, New Mexico 87499
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1740 FSL and 1980 FWL
At top prod. interval reported below
At total depth

FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Anderson

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT

Lybrook Gallup

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 22, T24N, R8W

NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

NM

15. DATE SPUDDED 9-11-87 16. DATE T.D. REACHED 9-18-87 17. DATE COMPL. (Ready to prod) 10-7-87 18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 6825' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5615 21. PLUG, BACK T.D., MD & TVD 5572 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-5615' ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

5326-5547 Gallup

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Formation Density and Induction Log

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	214	12-1/4	177 cu. ft.	
4-1/2	10.5 & 11.5	5615	7-7/8	1308 cu. ft. - 2 stages	
				H26	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	5318'	

31. PERFORATION RECORD (Interval, size and number)

5326 - 5342', 5354 - 5366, 5446 - 5455, 5506 - 5520' and 5531 - 5547' with 16 holes per zone

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5326 - 5366	Frac w/60,000# 20/40 sd & 65,982 gals. water
5446 - 5547	Frac w/40,000# 20/40 sd & 42,630 gals. water

33.* PRODUCTION

DATE FIRST PRODUCTION 10-9-87 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Swabbing WELL STATUS (Producing or shut-in) Shut-in

DATE OF TEST No Test HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO
FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)
EST 40 BBL EST 40 MCF 0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

President

DATE

10-22-87

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Pictured Cliffs	1893'					
Chacra	2780'					
Mesa Verde	3402'					
Gallup	5274'					