

RECEIVED
OIL CON. DIV.
DIST. 3
DEC 30 1987

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
V-1509

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

1. Name of Operator
DUGAN PRODUCTION CORP.

7. Unit Agreement Name

8. Farm or Lease Name
Mary Lou

2. Address of Operator
P.O. Box 208, Farmington, NM 87499

9. Well No.
5

3. Location of Well
UNIT LETTER K 1980 FEET FROM THE South 1980 LINE AND FEET FROM West 32 TOWNSHIP 24N RANGE 10W N.M.P.M.

10. Field and Pool, or Wildcat
South Bisti Gallup Ext.

15. Elevation (Show whether DF, RT, GR, etc.)
6603' GL; 6615' RKB

12. County
San Juan

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPMS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER T.D., 4 1/2" casing & cement <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 4810' reached on 12-23-87.
Ran IES & CDL logs by Welex. T.I.H. and conditioned mud.
Laid down drill pipe and collars. Rigged up and ran 114 jts.
4 1/2" OD, 10.5#, 8 Rd ST&C casing (T.E. 4798.00') set @ 4810'
RKB. Cemented first stage with 10 bbls mud flush followed by
210 sx 50-50 pos + 2% gel and 1/4# celloflake per sack (total cement
slurry 1st stage = 267 cf). Full mud returns while cementing.
Reciprocated casing OK while cementing. Bumped plug w/ 1200
psi - float held OK. Dropped bomb. Opened stage tool @ 3757'.
Circulated 2 1/2 hours with rig pump. Cemented 2nd stage with
10 bbls mud flush followed by 535 sx 65-35 plus 12% gel with 1/4#
celloflake per sack followed by 50 sx 50-50 pos plus 2% gel & 1/4#
celloflake/sk (total cement slurry 2nd stage = 1246 cf). Total
cement slurry used in both stages = 1513 cf. Full mud returns
while cementing 2nd stage. Circ. trace of mud flush to surface.
Job complete @ 11:30 PM 12-23-87. Nipped down BOP, set
4 1/2" casing slips, cut off 4 1/2" casing & released rig @ 1:00 AM
12-24-87.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jim L. Jacobs TITLE Geologist DATE 12-30-87

PROVED BY Original Signed by CHARLES GHOLSON DEPUTY OIL & GAS INSPECTOR, DIST. 43 DATE 12-30-87

CONDITIONS OF APPROVAL, IF ANY: