Submit a Contra Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Aneda, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

1.		TOTA	ANS	POHI	<u>U</u>	L AND NA	ATURAL (ع د		 				
Operator DUGAN PRODUCTIO	W				ell api na 30-045-26823									
Address	R COR													
P.O. Box 420, Farm	ington,	NM 8	749	9										
Reason(s) for Filing (Check proper bax) New Well		Oranos i	• T			∐ O.	her (Please ex	pla	ur)					
Recompletion	Change in Transporter of: Effective 5-1-90 Oil Dry Gas													
Change in Operator	Casinghe	_												
If change of operator give name and address of previous operator														
IL DESCRIPTION OF WELL	ANDIF	TASE												
Lease Name						d of Lease Lease No.								
Gold Medal	5 Sout					th Bisti Gallup State				Federal or Fee NM 22044				
Location	660					South1980					East			
Unit Letter	Feet From The					Line and F				eet From The		Line		
Section 31 Townshi	24N		Rang	10	W	, N	мрм, Ѕ	ar	ı Juan	···		County		
III. DESIGNATION OF TRAN	יד מ רעצו	ED OF O	TI A	ND NA	77 :	DAI CAS								
Name of Authorized Transporter of Oil	XXI	or Conde			10		ve address so v	vhi	ch approved	copy of this	form is to be si	 ent)		
Giant Refining Inc.		P.O. Box 256, Farmington, NM 87499 [Address (Give address to which approved copy of this form is to be sent)												
Name of Authorized Transporter of Casinghead Gas XX or Dry Gas Dugan Production Corp. (no change)						Address (Gin	ne adáress 10 m 10 x 420 -	viii. Fi	<i>ch approved</i> arminat	i <i>copy of this j</i> on NM	form is 10 be se 87499	nt)		
rell produces oil or liquids, Unit Sec. Two Rec.					ζge.	P.O. Box 420, Farmingt				n ?				
give location of tanks.	1 0	l					Yes 		i		2-16	- 88		
If this production is commingled with that IV. COMPLETION DATA	irom any oti	ber lease or	pool, g	give comm	ungi	ing order num	ber:		- 4 .					
		Oil Well	7	Gas Well	ł	New Well	Workover	1	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion		l Badasta				Total Doub	L			I	L			
Date Spudded Date Compl. Ready to Prod.						Total Depth				P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay				Tubing Depth				
Perforations														
renovations					Depth Casing Shoe									
	Т	TUBING,	CAS	ING AN	ID	CEMENTI	NG RECOF	vD)	<u> </u>				
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE					DEPTH SET				SACKS CEMENT				
							·							
										<u> </u>				
TOTAL AND DECLIES	T FOD A	LLOW	DIF		I									
I. TEST DATA AND REQUES OIL WELL (Test must be after re					ueet i	he equal to oe.	exceed ton all		able for this	denth or he f	or full 24 kour	·r }		
·	Date of Tes		,				thod (Flow, p			91-10	BCB	MET		
								·	in(to 100 to	7 (15			
ength of Test	Tubing Pressure					Casing Pressu	re			APR 27 1990				
Actual Prod. During Test	Oil - Bbls.					Water - Bbls.				Gas- MCF				
										CIL CON. DIV				
GAS WELL											DIST	. 3		
chial Prod. Test - MCF/D Length of Test					Bbls. Condensate/MMCF				Gravity of Condensate					
esting Method (pitot, back pr.) Tubing Pressure (Shut-in)				\dashv	Casing Pressure (Shut-in)				Choice Size					
											1 4			
L OPERATOR CERTIFICA				NCE				10	SEDVA	TION	אופוט	NI.		
I bereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						OIL CONSERVATION DIVISION								
is true and complete to the best of my knowledge and belief.						Date Approved APR 2 7 1990								
							Date Approved							
Signature						By								
Jim L. Jacobs Geologist						SUPERVISOR DISTRICT #3								
Frinted Name 4-26-90 325-1821					Title									
Date			bone h				70		.•		-			
the second secon		the first of the same of the	Additional	A STATE OF THE	N PLAY			- Survey	andre and the second					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. e Kom C-191 mortile filed for each pool in multiply completed walts.