6 NMOCD IBLM 1 rue 30-045-26997 STATE OF NEW MEXICO OIL CONSERVATION DIVISION NERGY AND MINERALS DEPARTMENT Revised 10-1-78 ---P. O. BOX 2088 5A. Indicate Type of Lease DISTRIBUTION SANTA FE, NEW MEXICO 87501 STATE X SANTA FE .5. State Oil & Gas Lease No. U.S.G.S. LG-5685 LAND OFFICE OPERATOR APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 7. Unit Agreement Name . Type of Work DEEPEN PLUG BACK DRILL X 8. Farm or Lease Name . Type of Well March On 9. Well No. Name of Operator DUGAN PRODUCTION CORP. 10. Field and Pool, or Wildcat Ex Address of Operator P.O. Box 5820, Farmington, NM 87499-5820 BISTE LOWER - GALLUI Location of Well F LOCATED 1720 San Juan 19A. Formation 20. Rotary or C.T. Fromsed Depth 50801 Gallup rotary 22. Approx. Date Work will start 21B. Drilling Contractor

PROPOSED CASING AND CEMENT PROGRAM

State Wide Bond

6802' GL

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24#	2001	206 cu.ft	surface
7-7/8"	4-1/2"	10.5#	5080'	1642 cu.ft.	surface
7 770					
				1	

Four Corners Drilling

Plan to drill a 12-1/4" hole and set 200' of 8-5/8" OD, 24#, J-55 surface casing; then plan to drill a 7-7/8" hole to total depth with gel-water-mud program to test the Gallup formation. Plan to run IES and CDL logs. If determined productive, will run 4-1/2", 10.5#, J-55 casing, selectively perforate, frac, clean out after frac and complete well.

APPROVAL EXPIRES 2-6-89
UNLESS DRILLING IS COMMENCED.
SPUD NOTICE MUST BE SUBMITTED
WITHIN 10 DAYS.

AUGO 5 1988
OIL COM. DIV.
DIST. 8

**ASAP** 

ertify that the information above is true and complete to t	he best of my knowledge and belief.		•
Molly Thomas A. Dugar ite	President	Date_	8-5-88
(This space for State Use)  D BY State TITLE  NS OF APPROVAL, IF ANY: Nolah C-104  Approval of anstander	DEPUTY OIL & GAS INSPECTOR, DIST. #3	DATE	AUG 0 5 1988

1370 1460

## P. O. BOX 2088

Edgar L. Risenhoover, L.S.

**ENERGY AND MINERALS DEPARTMENT** SANTA FE, NEW MEXICO 87501 All distances must be from the outer boundaries of the Section Cyerolos Well No. Dugan Production Corporation 1 March On Section Township Unit Letter Range County 24 North 9 West San Juan Actual Factoge Location of Wells 1720 North feet from the Producing Formation Ground Level Elev. Dedicated Acreage; 6802 Gallup uar 80 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation. ☐ No Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the information contoined herein is true and complete to the 1720 Thomas A. Position 1910' **President** Company Dugan Production Corp. Dugan Prod Z5685 Date 8-5-88 SECTION 32 W. O. A. GARTHUM Date Surveyed July 29, 1988 Registered Professional Engineer and/or Land Surveyor Cepilicale No.

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