

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-27640
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-1034-2
7. Lease Name or Unit Agreement Name State 36
8. Well No. 7
9. Pool name or Wildcat Lybrook Gallup
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6916' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Bannon Energy Incorporated
3. Address of Operator 3934 F.M. 1960 West, Suite 240, Houston, TX 77068	4. Well Location Unit Letter 0 : 439 Feet From The South Line and 1914 Feet From The East Line Section 36 Township 24N Range 8W NMPM San Juan County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Set production casing <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7 7/8" hole to 5670'. Ran 129 jts. of 4 1/2" 11.6# casing x set at 5660'. Cement with 550 sks. 65/35 poz w/12% gel x 6# per sack gilsonite followed by 250 sks. 50/50 poz w/2% gel x 10% salt. Plug down at 9:30 p.m. 11/3/90. Circulated 18 Bbls of cement to surface. Tested casing to 1500#.

RECEIVED
NOV 09 1990
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief. J.M. Harrison
SIGNATURE J.M. Harrison TITLE Operations Manager DATE 11/5/90
TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3 DATE NOV 09 1990
CONDITIONS OF APPROVAL, IF ANY: _____