

[S]RICT II
O. Drawer DD, Artesia, NM 88210
[S]RICT III
O. Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Bannon Energy Incorporated	Well APT No. 30-045-27640
Address 3934 FM 1960 West, Suite 240, Houston, TX 77068	
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Operator ☐	Casinghead Gas ☐ Condensate ☐
Change of operator give name and address of previous operator	

DESCRIPTION OF WELL AND LEASE

Lease Name State 36	Well No. 7	Pool Name, Including Formation Lybrook Gallup	Kind of Lease ☒ State ☐ Federal or Fee	Lease No. LG-1034-2
Location Unit Letter 0 : 439 Feet From The South Line and 1914 Feet From The East Line Section 36 Township 24N Range 8W , NMFM, San Juan County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Giant Refining Company	Address (Give address to which approved copy of this form is to be sent) 23722 N.Scottsdale Rd., Scottsdale AZ 85267	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Bannon Energy Incorporated	Address (Give address to which approved copy of this form is to be sent) 3934 FM 1960 West, Ste 240, Houston, TX 77068	
Well produces oil or liquids, or location of tanks.	Unit J	Sec. 36
	Twp. 24N	Rge. 8W
	Is gas actually connected?	When?
	yes	11/8/90

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'v ☐	Diff Res'v ☐
Date Spudded 10/27/90	Date Compl. Ready to Prod. 12/7/90		Total Depth 5670		P.B.T.D. 5616			
Measurements (DF, RKB, RT, GR, etc.) 6916GR	Name of Producing Formation Lybrook Gallup		Top Oil/Gas Pay 5384		Tubing Depth 5474			
Measurements 5384-92, 5462, 64, 88, 93, 97, 99				Depth Casing Shoe				

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE 12 1/4 7 7/8 n/a	CASING & TUBING SIZE 8 5/8 4 1/2 2 3/8	DEPTH SET 308 5660 5474	SACKS CEMENT 250 800 n/a
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TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank 12/7/90	Date of Test 12/7/90	Producing Method (Flow, pump, gas lift, etc.) pumping	
Length of Test 24 hours	Tubing Pressure 100	Casing Pressure 400	Choke Size n/a
Actual Prod. During Test	Oil - Bbls. 37	Water - Bbls. 4	Gas - MCF 70

GAS WELL	
Date First Test - MCF/D 12/18/90	Length of Test
Producing Method (flow, back prod.)	Tubing Pressure (Shut-in)
	Oil - Bbls.
	Water - Bbls.
	Gas - MCF

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Russell A. Chabaud
Russell A. Chabaud Vice President-Operations
Printed Name
12/18/90
Date
713-537-9000
Telephone No.

RECEIVED

OIL CON. DIV
OIL CONSERVATION DIVISION

Date Approved **DEC 28 1990**

By **Supervisor**
SUPERVISOR DISTRICT #3

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.